

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1635 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-37597 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L5490 (correction)
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____  2. Name of Operator Mewbourne Oil Company 14744 3. Address of Operator PO Box 5270 Hobbs, NM 88240 4. Well Location Unit Letter _____ A _____ 660 Feet From The _____ North _____ Line and _____ 800 Feet From The _____ East _____ Line Section 17 Township 16S Range 35E NMPM Lea County 10. Date Spudded 03/21/06 11. Date T.D. Reached 04/27/06 12. Date Compl. (Ready to Prod.) NA 13. Elevations (DF& RKB, RT, GR, etc.) 4023' GL 14. Elev. Casinghead 4023' GL 15. Total Depth 12204' 16. Plug Back T.D. Surface 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By _____ Rotary Tools Yes _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name P&A'ed _____ 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run _____ 22. Was Well Cored No	7. Lease Name or Unit Agreement Name Boris 17 State Com
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### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	472'	17 1/2"	575	surface
9 5/8"	40#	4500'	12 1/4"	1550	surface

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) P&A'ed _____	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____
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### 28. PRODUCTION

Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test NA	Hours Tested NA	Choke Size NA	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA	Test Witnessed By
30. List Attachments Deviation Survey	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature		Printed Name	Kristi Green
E-mail Address	kgreen@mewbourne.com	Title	Hobbs Regulatory
		Date	05/09/06

**RECEIVED**  
**MAY 18 2006**  
**OCU-ARTERIA**

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11356	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale 11631	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3048	T. Atoka Carbonate 11812	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Miss Lime 11852	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4621	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6174	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7360	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11748	T. Wingate	T.
T. Wolfcamp 9752	T. Barnett	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 10816	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							

