Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French. Hobbs, NM 88240 30-025-37653 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FEE | X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL D DRY OTHER. Mark Owen b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER 2. Name of Operator 8. Well No. 17 Marathon Oil Company 3. Address of Operator 9. Pool name or Wildcat Undestanated P.O. Box 3487 Houston, TX 77253-3487 4. Well Location Unit Letter N : 510 Feet From The 1650 South __ Line and ___ Feet From The Section 35 Township 21-S Range 37-E **NMPM** 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 02/27/2006 03/06/2006 03/27/2006 3370' GR 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. **Rotary Tools** Cable Tools 4135' 39971 **A11** 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3950-3992, 4002-4024 Upper and Lower San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored Spectral Density, Dual Laterolog, CBL No CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 424' 12 1/4" 250 sks Circ to suface 15.5# 5 1/2" 4124' 7 7/8" 750 sks lead 270 sks tail TOC @ 80' 24. 25. LINER RECORD TUBING RECORD SIZE TOP SACKS CEMENT PACKER SET BOTTOM SCREEN SIZE DEPTH SET 2 7/8" 3996' TAC @ 3865 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL Upper active 3950-3956, 3960-3964, 3968-3980, 3986-3992 3950-3992 250 gals 15% HCL acid Lower inactive 4002-4024 4002-4024 1260 gals 15% HCL acid 0.380 diameter 112 open, 56 plugged back **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 03/28/2006 Pumping Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Prod'n For Test Period 04/20/2006 N/A 24 361 N/A Calculated 24-Hour Rate Flow Tubing Casing Pressure Oil - Bbl. Oil Gravity - API -(Corr.) Gas - MCF Water - Bbl. Press. 80 0 34 361 N/A 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold. Kevin Silco

30. List Attachments

Logs. Inclination Survey. Wellbore Diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Signature Charles E. Kendins E-mail address cekendrix@marathonoil.com

Name

Charles E. Kendrix

Title Reg Compliance Rep Date 05/04/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeas	Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 2	490' T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 2	747' T. Devonian	T. Menefee	T. Madison				
	310' T. Silurian	T. Point Lookout	T. Elbert				
F. Grayburg 3	648 T. Montoya	T. Mancos	T. McCracken				
T. San Andres 3	922' T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
Γ. Paddock	T. Ellenburger	T. Dakota	Т.				
Γ. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T. Tubb	T. Delaware Sand	T. Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
Γ. Abo	T.	T. Wingate	T.				
Γ. Wolfcamp		T. Chinle	T.				
Γ. Penn	T.	T. Permain	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
(=)		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	OIL OR GAS				

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of water i	inflow and elevation to which w	vater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		
			,	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					-		



Mark Owen No. 17 New Well Completion (San Andres)

Marathon Oil Company Mark Owen No. 17 UL"N", Sec 35, T-21-S, R-37-E 4-May-06 Well Spud on 007/11/2005 Elevation 3370'

Cement on Production Casing @ 80' f/surface

Surface Casing 8 5/8" 24# J-55 set @ 424' w/ 250 sks cmt. Cmt to suface

Tubing Anchor @ 3865'

Upper San Andres Peforations 3950' - 3992'

PBTD CIBP set @ 3997'

Isolated lower San Andres perfs 4002'-4024'

Production Casing 5 1/2" 17# K-55 Set @ 4124" Cmtd w/ 750 sks lead 270 sks tail

TD @ 4135"

Seating Nipple @ 3992'

Perf Sub w/ BP @ 3996'

Well Name & Number:	Mark Owen No. 17		Lease		Mark Owen		
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA	
Perforations: (MD)	3950-3992 acitve 4002-4024 inactive		(TVD)		4135'		
Date Completed:	04/11/06				1	RKB:	
Prepared By:	Charles Ke	drix Last Revision Date:		ion Date:	05/04/06		