

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|-------------------|--|-------------------|--|-----------------|--|--|--|---|--|------------------------------|--|-----------------------|--|-------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  |                   |  |                   |  |                 |  |  |  | 6. If Indian, Allottee or Tribe Name  |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other _____                |  |                   |  |                   |  |                 |  |  |  | 7. Unit or CA Agreement Name and No.  |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2. Name of Operator <b>Range Operating New Mexico, Inc. (227588)</b>   |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  | 8. Lease Name and Well No.<br><b>Elliott B Federal #16</b> |  |  |  |  |  |  |  |  |  |
| 3. Address <b>777 Main Street Suite 800<br/>Fort Worth Texas 76102</b>   |  |                   |  |                   |  |                 |  |  |  | 3a. Phone No. (include area code)<br><b>(817) 870-2601</b>  |  |                              |  |                       | 9. AFI Well No.<br><b>30-25-37675</b>  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br><br>At surface <b>1650' FNL &amp; 330' FEL</b><br><br>At top prod. interval reported below<br><br>At total depth <b>1650' FNL &amp; 330' FEL</b> |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       | 10. Field and Pool, or Exploratory<br><b>Grybrg/Eunice San Andres, SW</b>  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 7, T22S, R37E, N.M.P.M.</b>  |  |                   |  |                   |  |                 |  |  |  | 12. County or Parish  |  |                              |  |                       | 13. State  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 14. Date Spudded<br><b>02/15/2006</b>  |  |                   |  |                   | 15. Date T.D. Reached<br><b>02/22/2006</b> |                 |  |  |  | 16. Date Completed <b>03/16/2006</b><br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. |  |                              |  |                       | 17. Elevations (DF, RKB, RT, GL)*<br><b>3430</b>   |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 18. Total Depth: MD <b>4504</b><br>TVD   |  |                   |  |                   | 19. Plug Back T.D.: MD <b>3942</b><br>TVD  |                 |  |  |  | 20. Depth Bridge Plug Set: MD <b>3942</b><br>TVD  |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><b>Compensated Neutron, Dual Laterolog</b>  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 23. Casing and Liner Record (Report all strings set in well)   |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Hole Size  |  | Size/Grade        |  | Wt. (#/ft.)       |  | Top (MD)        |  | Bottom (MD)  |  | Stage Cementer Depth  |  | No. of Skys & Type of Cement |  | Slurry Vol (BBL)      |  | Cement Top*       |  | Amount Pulled                                  |  |  |  |  |  |  |  |  |  |  |  |
| 12.25  |  | 8 5/8 K55         |  | 24                |  | 0               |  | 1090   |  |   |  | 200 sx POZ/C                 |  | 70                    |  | 0                 |  | 0  |  |  |  |  |  |  |  |  |  |  |  |
| 7/78   |  | 5.5 K55           |  | 17                |  | 0               |  | 4497   |  |   |  | 180 sx C                     |  | 42                    |  | 0                 |  | 0  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |                   |  |                   |  |                 |  |  |  |   |  | 760 sx POZ/C                 |  | 103                   |  | 0                 |  | 0  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 24. Tubing Record  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Size   |  | Depth Set (MD)    |  | Packer Depth (MD) |  | Size            |  | Depth Set (MD)   |  | Packer Depth (MD)   |  | Size                         |  | Depth Set (MD)        |  | Packer Depth (MD) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2 7/8  |  | 3890              |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 25. Producing Intervals  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Formation  |  |                   |  | Top               |  | Bottom          |  | Perforated Interval  |  |   |  | Size                         |  | No. Holes             |  | Perf. Status      |  |  |  |  |  |  |  |  |  |  |  |  |  |
| A) Grayburg  |  |                   |  | 3720              |  | 3809            |  | 3954 - 4004  |  |   |  | .40                          |  | 92                    |  | SI                |  |  |  |  |  |  |  |  |  |  |  |  |  |
| B) San Andres  |  |                   |  | 3886              |  | 3890            |  | 3886 - 3890  |  |   |  | .40                          |  | 12                    |  | Producing         |  |  |  |  |  |  |  |  |  |  |  |  |  |
| C)   |  |                   |  |                   |  |                 |  | 3806 - 3809  |  |   |  | .40                          |  | 9                     |  | Producing         |  |  |  |  |  |  |  |  |  |  |  |  |  |
| D)   |  |                   |  |                   |  |                 |  | 3720 - 3723  |  |   |  | .40                          |  | 9                     |  | Producing         |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc.  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Depth Interval   |  |                   |  |                   |  |                 |  | Amount and Type of Material  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3954 - 4092  |  |                   |  |                   |  |                 |  | Acidized w/3500 gals 15% NEFE acid & 150 ball sealers  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3720 - 3890  |  |                   |  |                   |  |                 |  | Acidized w/2500 gals 15% NEFE acid & ball sealers. Frac w/30# gel wtr, 106.060#s 16/30 Ottawa sand & 32.410#s resin coated sand. |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 28. Production - Interval A  |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Date First Produced  |  | Test Date         |  | Hours Tested      |  | Test Production |  | Oil BBL  |  | Gas MCF   |  | Water BBL                    |  | Oil Gravity Corr. API |  | Gas Gravity       |  | Production Method                              |  |  |  |  |  |  |  |  |  |  |  |
| 03/16/2006   |  | 03/18/2006        |  | 24                |  | →               |  | .9   |  | 5   |  | 591                          |  | 36.0                  |  | .8155             |  | Pumping: 1 1/4" x 12" GA 2 1/2" x 1 3/4" x 20" |  |  |  |  |  |  |  |  |  |  |  |
| Choke Size   |  | Tbg. Press. Flwg. |  | Csg. Press.       |  | 24 Hr. Rate     |  | Oil BBL  |  | Gas MCF   |  | Water BBL                    |  | Gas/Oil Ratio         |  | Well Status       |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 28/64  |  | SI 300            |  | 70                |  | →               |  |  |  |   |  |                              |  |                       |  | Producing         |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 28a. Production - Interval B   |  |                   |  |                   |  |                 |  |  |  |   |  |                              |  |                       |  |                   |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Date First Produced  |  | Test Date         |  | Hours Tested      |  | Test Production |  | Oil BBL  |  | Gas MCF   |  | Water BBL                    |  | Oil Gravity Corr. API |  | Gas Gravity       |  | Production Method                              |  |  |  |  |  |  |  |  |  |  |  |
| 03/16/2006   |  | 03/18/2006        |  | 24                |  | →               |  | .1   |  | 5   |  | 66                           |  | 36.0                  |  | .8155             |  | Pumping: 1 1/4" x 12" GA 2 1/2" x 1 3/4" x 20" |  |  |  |  |  |  |  |  |  |  |  |
| Choke Size   |  | Tbg. Press. Flwg. |  | Csg. Press.       |  | 24 Hr. Rate     |  | Oil BBL  |  | Gas MCF   |  | Water BBL                    |  | Gas/Oil Ratio         |  | Well Status       |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 28/64  |  | SI 300            |  | 70                |  | →               |  |  |  |   |  |                              |  |                       |  | Producing         |  |  |  |  |  |  |  |  |  |  |  |  |  |

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

1 1/4" x 1 1/2" GA 2 1/2" x 1 3/4" x 20"

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LES BABYAK  
PETROLEUM ENGINEER

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation      | Top  | Bottom | Descriptions, Contents, etc. | Name           | Top         |
|----------------|------|--------|------------------------------|----------------|-------------|
|                |      |        |                              |                | Meas. Depth |
| Penrose-Skelly | 3477 | 3654   | Gas, Oil, & Water            | Yates          | 2676        |
| Grayburg       | 3654 | 4883   | Gas, Oil & Water             | 7 Rivers       | 2880        |
| San Andres     | 3883 | 4500   | Gas, Oil & Water             | Queen          | 3327        |
|                |      |        |                              | Penrose-Skelly | 3477        |
|                |      |        |                              | Grayburg       | 3654        |
|                |      |        |                              | San Andres     | 3883        |

32. Additional remarks (include plugging procedure):

Inclination Svy, C-104, Sundry Notice for DHC attached.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☐ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Paula Hale**Title **Sr. Reg. Sp.**Signature Date **03/27/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.