

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-37696</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>William Turner</b>
8. Well Number <b>10</b>
9. OGRID Number <b>14021</b>
10. Pool name or Wildcat <b>Penrose Skelly Grayburg (50350)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>William Turner</b>
2. Name of Operator <b>Marathon Oil Company</b>	8. Well Number <b>10</b>
3. Address of Operator <b>P.O. Box 3487 Houston, TX 77253-3487</b>	9. OGRID Number <b>14021</b>
4. Well Location Unit Letter <b>I</b> : <b>1783</b> feet from the <b>South</b> line and <b>895</b> feet from the <b>East</b> line Section <b>29</b> Township <b>21-S</b> Range <b>37-E</b> NMPM County <b>Lea</b>	10. Pool name or Wildcat <b>Penrose Skelly Grayburg (50350)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3472' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Initial Well Completion Work** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Marathon Oil Company has completed operations to bring the William Turner No. 10 on production from the Grayburg formation. Please see attachment for details of well work.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Regulatory Compliance Rep DATE 05/11/2006  
Type or print name **Charles E. Kendrix** E-mail address: cekendrix@marathonoil.com Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 18 2006  
Conditions of Approval, if any:

**William Turner No. 10**  
**Initial well Completion Work**  
**(Grayburg)**

- 04/06/2006 RU Baker Atlas perforating equipment. Test lubricator to 1000 psi. Perforate w/ 3 1/8" slick guns w/ 311T 23 gram charges w/ 2JSPF, w/ 120° phasing w/ collar locator in 10% Acedic acid. Two gun runs w/ 5 intervals as follows:
- | Interval      | Feet      | Shots     |
|---------------|-----------|-----------|
| 3752' – 3757' | 5'        | 10        |
| 3788' – 3793' | 5'        | 10        |
| 3833' – 3838' | 5'        | 10        |
| 3866' – 3871' | 5'        | 10        |
| 3886' – 3891' | <u>5'</u> | <u>10</u> |
| Totals        | 25'       | 50 shots  |
- RU kill truck pressure up perforations to 1200 psi. Perfs broke. Pumped 40 Bbbs water@ 5 BPM @ 1200 psi. Shut down kill truck, well on vacuum. SI well.
- 04/09/2006 RU Halliburton acizing and sand fracturing equipment. Test lines to 6000 psi. Pumped 816 gals 7 1/2% HCL acid, and caught pressure. Pumped total of 4197 gals 7 1/2% HCL acid w/ 110 gals Champion scale chemical (T-249) mixed @ 10.2 BPM @ 1223 psi. Displace acid w/ gel pad. Well pressured up to 4800 psi and let fall 200 psi , 15 times for two hours before acid broke down formation. Established a rate of 55 BPM w/ water @ 3400 psi. Stopped frac job because breaker was not right and short of water. Water replaced start pumping pad. Pumped 500 gals gel pad established rate of 55 BPM @ 2842 psi. Pumped 477 bbls pad. Continued frac job w/ 1# to 6# / gal sand. Pumped 812 bbls. Pumped 222 bbls 6# / gal . Pumped 86 bbls flush. Shut in treating valve. RD Halliburton. Total load to recover 100 bbls acid. 1497 frac gel & water w/ 155,660 lbs Premium Brown sand. SI well.
- 04/10/2006 RIH w/ 2 7/8" notched collar & 134 jts 2 7/8" tbg. Tagged top of sand fill @ 4087'. RU swivel, broke circulation. Cleaned out to 4277' (PBTD). PU above perfs.
- 04/11/2006 POOH w/ tbg & notched collar. RIH w/ 2 jts. Open ended 2 7/8" tbg, SN, Special alloy joint, 8 jts 2 7/8" j-555 tbg, 5 1/2" tubing anchor. & 119 jts 2 7/8" tbg. TAC @ 3642', Seating Nipple @ 3919, Bottom of tubing @ 3981'. Remove BOPE set tubing anchor in 15 pts tension. Install well head. RIH w/ 2" RWBC rod insert pump, 10 steel 1" rods, 105 steel 7/8' rods. SI well.
- 04/12/2006 Cont RIH w/ rods. Load and Test pump action. Start well to pumping to production facilities. RDMO PU.