State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Pumping

OIL CONSERVATION DIVISION

PETROLEUM ENGINEER

MAY 1 8 2006

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1625 N. French Dr., Hobbs, NM 88240

District I

District II

12015.5t. Francis Dr. Stanta Fr. NM 175105 L. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 10perator name and Address Marathon 011 Company 14021 Reason for Filing Code/Effective Due 14032/2006 NM 10403/2006 NM 10	District IV	Dr. Conto	Ee NM 9750								AME	NDED REPORT	
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525

Phone: 713-296-2096

Approved by:

Approval Date:

Title:

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Printed name:

Title:

Email

Charles E.

Kendrix

Engineering Technician

05/02/2006

cekendrix@marathonoil.com

Sent: Thu 5/18/2006 12:31 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

None of these appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD

Sent: Thursday, May 18, 2006 9:00 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Citation Oil & Gas Corp (4537) COG Operating LLC (229137) David H Arrington Oil & Gas Inc (5898) Arch Petroleum Inc (962) Chesapeake Operating Inc (147179) Samson Resources Co (20165) Range Operating New Mexico Inc (227588) Marathon Oil Co (14021) Chevron USA inc (4323) Yates Petroleum Corp (25575)

Inactive well list has been checked on all these Operators.

Please let me know. Thanks and have a nice day. Donna