

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-37697</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: <b>William Turner</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number <b>12</b>
2. Name of Operator <b>Marathon Oil Company</b>		9. OGRID Number <b>14021</b>
3. Address of Operator <b>P.O. Box 3487 Houston, TX 77253-3487</b>		10. Pool name or Wildcat <b>Paddock (49210)</b>
4. Well Location Unit Letter <b>J</b> : <b>2310</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>East</b> line Section <b>29</b> Township <b>21-S</b> Range <b>37-E</b> NMPM County <b>Lea</b>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3475'</b>		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Marathon Oil Company has completed operations to drill, set, & test production casing on the William Turner No. 12 well. Please see attachment for details well work completed.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Regulatory Compliance Rep DATE 05/01/2006  
Type or print name **Charles E. Kendrick** E-mail address: **cekendrix@marathonoil.com** Telephone No. **713-296-2096**

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 18 2006  
Conditions of Approval, if any:

## **William Turner No. 12**

### **Drill, Set, and Test Production Casing**

03/11/2006 RIH tag cement @1180'. Drill out cement, float collar, float shoe to 1238'. Drill 7 7/8" open hole f/ 1,238' to 1,635'.

03/12/2006 Drill and survey 7 7/8" open hole f/ 1,635' to 2,685'.

03/13/2006 Drill and survey 7 7/8" open hole f/ 2,685' to 3,185'.

03/14/2006 Drill and survey 7 7/8" open hole f/ 3,185' to 3,681'.

03/15/2006 Drill and survey 7 7/8" open hole f/ 3,681' to 4,242'.

03/16/2006 Drill and survey 7 7/8" open hole f/ 4,242' to 4,544'.

03/17/2006 Drill and survey 7 7/8" open hole f/ 4,544' to 4,897'. Worked on pump packing twice.

03/18/2006 Drill and survey 7 7/8" open hole f/ 4,897' to 5,525'.

03/19/2006 Pump sweep, drill f/ 5,525' to TD @ 5,560. Pump sweep & spot high viscosity pill on bottom. POOH to run logs. Log well. RU casing crew.

03/20/2006 RU Bull Rogers casing crew. Run 135 joints, 5 1/2", 15.5#, J-55 production casing to depth of 5,552'. RU Halliburton cementers. Pumped 750 sks Interfill C, 11.80 density, 2.52 Yield, 14.65 gals/ sks water. Followed by 475 sks Premium Plus, 15.60 density, 1.19 Yield, 5.15 gal/sk water. Displaced w/ 19 bbls MSA acid, followed by 122 bbls fresh water. Set slips and cut off casing. Installed wellhead. Rigged down rig.

03/24/2006 RU Baker Atlas. Install and test lubricator to 1000 psi. Tagged PBTD @ 5510'. Ran CBL, GR/CCL/SRAL. Found top of cement @ 60' f/ surface. Test production casing to 2500 psi. Held pressure for 30 minutes. No bleed off.