

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37697
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: William Turner
8. Well Number 12
9. OGRID Number 14021
10. Pool name or Wildcat Paddock (49210)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	4. Well Location Unit Letter J : 2310 feet from the South line and 1650 feet from the East line Section 29 Township 21-S Range 37-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Initial Completion Work <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has finished operations to complete the William Turner No. 12 to the Paddock formation. Please see attachment for details of well work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrix TITLE Regulatory Compliance Rep DATE 05/01/2006

Type or print name **Charles E. Kendrix**

E-mail address: **cekendrix@marathonoil.com**

Telephone No. **713-296-2096**

For State Use Only

PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE _____ DATE MAY 18 2006
Conditions of Approval, if any: _____

William Turner No. 12

Initial Completion Work

Paddock Formation

03/26/2006 RU Baker Atlas perforating equipment. Perforated six intervals in five gun runs using 3 1/8" Dual fire gun carrier a/ 311T 23 gram charges w/ 1 JSPF, 120° phasing. As follows: (Perforated in Acedic acid) Top – Down.

Interval	Feet	Shots
5134' – 5152'	18'	18
5156' – 5162'	6'	6
5166' – 5174'	8'	8
5180' – 5201'	21'	21
5204' – 5212'	8'	8
5214' – 5228'	<u>14'</u>	<u>14</u>
Total	75'	75 shots

RU kill truck. Load casing. Pressure perfs to 1500 psi. Broke down perforations started pumping into formation rate of 5bpm @ 1800 psi. Pumped 40 bbls water Shut in well.

03/31/2006 RU Halliburton. Pump 76 barrels 7 ½% HCL acid @ 11.9 BPM @ 1400 psi. Displaced acid w/ first portion of gel pad. Let well set for 7 minutes for acid to work. Finished pumping remainder of 407 bbl gel pad. Pumped 715 bbls !#/gal san ramping up to 5#/gal sand. Pumped 287 bbls 5#/gal sand. Pumped 120 bbls flush water. Pumped a total of 131,280 lbs Premium Brown 20/40 sand w/ Expedite Flow control added w./ 1605 bbls total load to recover. SI treating valve. RD Halliburton. SI well.

04/02/2006 MIRU PU. Well pressure = 0. Set pipe racks and tbg. RIH w/ 2 7/8" notched collar on 173 jts 2 7/8" tbg. Tag top of sand fill @ 5380'. Circulate sand from / 5380' to 5510' PBTD. Circ hole clean. Laid down swivel and stop above perfs. Laid down swivel and 18 jts tbg. SI

04/03/2006 POOH w/ tbg & notched collar. RIH w/ mud jt, SN, Special Alloy jt, 2 jts 2 7/8" tbg, 5 ½" TAC, 160 jts 2 7/8" tbg. 163 jts above SN. TAC @ 4992', SN & 5086', Bottom of tubing @ 5117'. Remove BOP. Install well head. RIH w/ 2" rod insert pump and rods. Seat and space out pump. Hang on well head. Load and test pump for pump action. Action good. Leave well pumping to production facilities.