Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-37697 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY 🗌 OTHER William Turner b. Type of Completion: NEW WORK DEEPEN PLUG DEEPEN BACK DIFF. OTHER 8. Well No. 2. Name of Operator Marathon Oil Company 12 9. Pool name or Wildcat 3. Address of Operator Paddock (49210) P.O. Box 3487 Houston, TX 77253-3487 4. Well Location Unit Letter J : 2310 Feet From The South 1650 Feet From The East Line and Township 21-S NMPM Section 29 Range 37-E County 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 03/09/20006 03/19/2006 04/03/2006 3374' GR 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 5560 A11 5510 2128293 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5134"-5228' Paddock 21. Type Electric and Other Logs Run 22. Was Well Cored Spectral Density, Dual Laterolog Microguard, Radial Analysis No CASING RECORD (Report all strings se WEIGHT LB./FT. DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 800 sks ା 8 5/8" 24# 1238' 12 1/4" 700 sks Interfill "C" 5 1/2" 15.5# 5552' 7 7/8" 475-sks Premium Plus (101014) 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 5117' TAC @ 4992 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 5134'-5152',5156'-5162', 5166'-5174', 5180'-5201', 5134'-5228' 76 bbls 7 1/2% HCL acid 5204'-5212'.5214'-5228' 0.380 Diameter 5134'-5228' 1605 frac fluid w/ 131.280 lbs 75 holes Premium Brown 20/40 sand 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 04/04/2006 Pumping Active Date of Test Oil - Bbl. Hours Tested Water - Bbl. Gas - Oil Ratio Choke Size Prod'n For Gas - MCF 04/21/2006 Test Period 4.0 24 N/A 535 N/A

Flow Tubing Oil Gravity - API -(Corr.) Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. 100 40 4.0 0 535 36.6 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Well has not made a measureable volume of gas Kevin Silco Logs. Inclination Survey. Wellbore Diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of preference and belief Signature Charles E. Kerding Printed Date 05/02/2006 Charles E. Kendrix Reg Com Rep Name Title E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeas	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 2	571' T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers 2	820' T. Devonian	T. Menefee	T. Madison		
T. Oueen 3	366' T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg 3	540° T. Montoya	T. Mancos	T. McCracken		
T. San Andres 3	974' T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 5	086' T. McKee	Base Greenhorn	T. Granite		
T. Paddock 5	136' T. Ellenburger	T. Dakota			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.		
T. Tubb	T. Delaware Sand	T. Todilto	Т.		
T. Drinkard	T. Bone Springs	T. Entrada	Т.		
T. Abo	T.	T. Wingate	T.		
T. Wolfcamp		T. Chinle	T.		
T. Penn	T.	T. Permain	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	Т.		
			OIL OR GAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	TANT WATER SANDS	
Include data on rate of water in			
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
Į	ITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	,						
						:	
	i						



2-May-06

Marathon Oil Company William Turner No. 12 UL"J", Sec 29, T-21-S, R-37-E William Turner No. 12 New Well Completion

> Well Spud on 03/09/2005 GL 3475'

Cement on production casing @ 60' f/ surface

Surface Casing 8 5/8" 24# J-55 set @ 1238' w/ 800 sks cmt. Cmt to suface

Tubing Anchor @ 4992'

Seating Nipple @ 5086'

Bottom mud jt @ 5117'

Paddock Perfs 5134' - 5228'

PBTD 5510'

Production Casing

5 1/2" 17# K-55 Set @ 5552' Cmtd w/ 1175 sks

- 1	υ	@	556

Well Name & Number:	William Turner No.12 Lease		WM ⁻	WM Turner		
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA	
Perforations: (MD)	5134'- 5228'		(TVD)	55	5560'	
Date Completed:	04/03/06				RKB:	
Prepared By:	Charles K	endrix	Last Revision Dat	te: 05/02/06		