Office	f New Mexico	Form C-103
District I Energy, Minera 1625 N. French Dr., Hobbs, NM 88240	ls and Natural Resources	WELL API NO.
District II OIL CONCET	RVATION DIVISION	30-025-37615
1501 W. Grand Ave., Artesia, 1414 66210	th St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztec NM 87410	Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	V-7659
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Red Hawk 32 State
PROPOSALS.)		8. Well Number
Type of Well: Oil Well Gas Well Other Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240		Quail Ridge Morrow - 83280
4. Well Location		
Unit Letter A : 660 feet from the		-
Section 32 Township		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GL		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO		<u> </u>
TEMPORARILY ABANDON	_	PRILLING OPNS. □ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEME	
OTHER:	OTHER: TO	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
04/28/06 TD'ed 8 3/4" hole @ 13748'. Ran 13748' 5 1/2" 17# HCP110 LT&C Csg. Cemented with 350 sks Class "H" (35/65/26) 2/117 2019 St. Mixed @		
12.5 /g w/1.95 yd. Tail with 425 sks Class "H" with additives. Mixed @ 15.1 #/g w/ 1.28 yd. Lift pressure at 1983# at 3 BPM. ** 45 am		
05/01/06, tested 5 ½" casing to 1983# for 30 mins, held OK. Set 150k on slips.		
04/30/06Released rig at 12:01 am 05/01/06.		12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
05/09/06Ran CBL and found TOC at 10040'.		26272822 COUNTY OF THE PROPERTY OF THE PROPER
05/05/00Rail CBL and found TOC at 10040.		
		3/acms 1
I hereby certify that the information above is true and comm	late to the heat of my knowle	doe and haliaf its at a gradual in the
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
Wilt Ma		
SIGNATURE MINUTE (July)	TITLE_Hobbs Regulatory_	DATE05/10/06
Type or print name Kristi Green	E-mail address:	Telephone No. 505-393-5905
For State Use Only		
APPROVED BY:	TITLE PETROLEUR	VI ENGINEER DMAYE 3 0 2006
Conditions of Approval (Hany):		