State of New Mexico

Form C-105

State Lease - 6 copies Fee Lease - 5 copies			Ener	gy, Minerals and Natu	ıral Resour	ces				Rev	ised March 2	25, 1999
District I				Oil Conservation D	ivision		Γ	WELL API NO			24.25.20	
1625 N. French Dr., H District II	lobbs, NM 88240			1220 South St. Fran				30-025-37615 5. Indicate Typ	a of Lagon	123°	242025	<u> </u>
1301 W. Grand Avenu	ie, Artesia, NM 882	10		Santa Fe, NM 87	7505			STATE	X FEE			195/
District III 1000 Rio Brazos Rd.,	Aztec NM 87410							State Oil & Gas		- 1/2	2000	- W
District IV								V7659	(E)	· ec	24 25 26 25	<u>\\</u>
1220 S. St. Francis Dr			NADI	ETION REPO	DT AND	110G			<u> </u>			2/2
	JMPLE HOI	I OR RECC	JIVIPL	ETION REPOR	KI ANL	LOG	- 1			Init Agrèé	ment Nafit	~/
la. Type of Well: OIL WEI	L GAS W	ELL 🕅 DRY		OTHER				7. Duas	V V) }		ω/
0.5 1122	.2 🚨	322 🖸 2	_				_	Red Hawk 32 St	tate	3/2		~c ^{xq} /
b. Type of Compl							- [12 kg	1101681	3/
	ORK 🔲 DEE	PEN ∐ PLUG BAC		DIFF. RESVR. 🔲 OTH	ED						2000	•
2. Name of Operato		BAC	N.	RESVR OTT	LIK		$\neg \dagger$	8. Well	No.			
							l					
Mewbourne Oil Co	mpany 14744							#1				
3. Address of Opera	itor							9. Pool	name or Wi	ldcat		
PO Box 5270												
Hobbs, NM 88240								Quail Ridge Mo	rrow - 8328	0		
4. Well Location												
Unit Letter	A;660	Eeet F	rom The	North	Li	ne and	660	Feet I	From The	East	Line	:
Section	32	Township	o 1	9S	Range	34E		NMPM	Lea	Cou	ınty	
10. Date Spud	Date T.D Reach	ed 12.	Date Co	mpl. (Ready to Prod.)	13.		(DF&	RKB, RT, GR,			Casinghead	
03/19/06	04/28/06	05/1	2/06		36	77' GL			ľ	3677' GL		
15. Total Depth 13750'	16. Plug l	Back T.D.		Multiple Compl. How	Many	18. Interv		Rotary Tools	<u>.</u>	Cable T	ools	
19. Producing Inter		pletion - Top. Bo				Difficu b	у		20. Wa	as Directio	onal Survey M	ade
13540' - 13556' Mo	rrow								No			
21. Type Electric at		n							s Well Core	d		
GR/CBL/CNL/	DLL							No				
23.		CASI	NG R	ECORD (Report	all string	s set in w	ell)	<u></u>				
CASING SIZE	E WEIG	GHT LB./FT.		DEPTH SET		DLE SIZE		CEMENTING	RECORD	AN	MOUNT PUL	LED
13 3/8"		48#	ļ	520'		17 ½"		500		ļ	Surface	
9 5/8"		40# 17#	-	3615' 13750'	ļ	12 ¼" 8 ¾"		1350 775			Surface TOC @ 1004	0'
24.		17#	LIN	ER RECORD	L	0 /4	25.		JBING RE	·	100 @ 1004	<u> </u>
SIZE	TOP	ВОТТОМ	Birt	SACKS CEMENT	SCREE	N	SIZ		DEPTH S		PACKER S	ET
							2 1/8	**	13556'		13484'	
26. Perfora	tion record (interv	al, size, and numb	oer)					ACTURE, CEN	MENT, SQ	UEEZE,	ETC.	
 13540' - 13556' (16	' 97 holes 6 SPF	0.48" FHD and	አበ° Phac	ina)	DEPTH	INTERVAL		AMOUNT AN	ID KIND M	ATERIAI	USED	
13340 - 13330 (10	, 97 110103, 0 31 1	, 0.46 EllD allu (JO 11145	ilig)								
28				DDC	DUCTI	ON		<u>L</u> ,				
Date First Production	on	Production Met	hod (Fl	owing, gas lift, pumpi			,	Well Status	Prod or Shi	ut-in)		
05/12/06		Flowing) Flowing		, , , , , , , , , , , , , , , , , , ,	g 5.20 a	m type pump		Producing	2 104. 07 511	•• •••		
Date of Test	Hours Tested	Choke Size	;	Prod'n For	Oil – Bb	ol	Gas	- MCF	Water - Bl	ol.	Gas - Oil Ra	itio
05/14/06 Flow TP	Casina Bassaura	6/64 Calculated	24	Oil - Bbl.	17	MCE	524	V DI 1	0	-	30824	
3250	Casing Pressure 0#	Hour Rate	24-	- Оп - Вы. I 17	524	- MCF	10	Vater - Bbl.	54	ravity - Ai	PI - (Corr.)	
29. Disposition of C Sold	Sas (Sold, used fo)	<u></u>	1,727		10		Test Witness Robin Terrel	sed By	· · · · · · · · · · · · · · · · · · ·	
30. List Attachmen		·										
C104, Logs, and v	vater disposal by that the inform	nation shown or	i both s	ides of this form as	true and	complete to	the	best of my know	wledge and	belief	,	
	1		0	y y v w u				yy 1410				
Printed Name:	Kristi Gree	7.										
Signature (1MA9	Lim		Title Hobbs Re	oulatory		ח	ate 05/	19/06			
	·			11000310	Buiatory		ט	<u>uic</u> 03/	17/00	•		
		•								<i>/</i>		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

C. Reef	r	Southeas	stern New Mexico T. Canyon		T. Ojo Ala	ımo	Northweste	ern New Mexico T. Penn. "B"
C. Reel T. Salt			T. Strawn	12211	_ I. Oju Ala T. Kirtlana	inio 1 Emitl	and	T. Penn. "C"
1. San_ B. Salt					T. Nittiaik	a-rruius 4 Cliffe	anu	T. Penn. "D"
B. San Delawa		6333	T. Atoka		T. FICILITE	a Ciiiis		T. Leadville
San An		0333	T. Miss T. Devonian	·	T. CHILLIN	ouse		T. Madison
T. Que		4575	т сп :		T. Menere	ookout		T. Elbert
T. Gray		4373	T. Montoya		_ T. Tome L	ookoui_		T. McCracken
T.Ruste		1572	T. Simpson		T. Gallun	·		T. Ignacio Otzte
T. Yate		3582	T. McKee		. 1. Ganup_ Rase Gree	nhorn		T. Granite
	lock		CD T311 1		T Dakota	шотп_		т. Gramte
				······	_ T. Dakota_ T. Morriso	nn.		T
T.Tubb	cory		T. Chester	13624	_ T. Wolfisc)II		T
					_ T.Todino_ T Entrada	· · · · · · · · · · · · · · · · · · ·		T
T. Abo			T. Morrow		T. Enuada	·		1.
-		11233		12708 13605	T. Wingai	·		1.
T. Penn		11233			_ T. Chine_ T. Dermin	<u> </u>		_ 1.
		(h C)	T T.		T. Penn "A	\ ''		T
Jo. 1. fi	rom		to		No. 3. fi	rom		OIL OR GAS SANI OR ZONES
No. 2, finclude No. 1, finclude No. 2, finclude	data or rom	rate of water	r inflow and elevation to toto	to which wa	No. 4, fi F WATER SA ter rose in ho	rom ANDS lle.	feet	or zones
No. 2, finclude No. 1, finclude No. 2, finclude No. 3, finclude	data or rom rom	rate of water	tototototo	to which wa	No. 4, fir WATER SA ter rose in ho	rom ANDS lle. dditiona	feet	or zonesto
No. 2, finclude No. 1, finclude No. 2, finclude	data or rom	n rate of water	to	to which wa	No. 4, fi F WATER SA ter rose in ho	rom ANDS lle.	feet	or zones