

**OCD-HOBBS  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE \*  
(Other Instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC-064427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Elliott B-15 #8

9. API WELL NO.

30-025- 37889

10. FIELD AND POOL OR WILDCAT

Eunice; San Andres, SW (24180)

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 15, T22S-R37E, NMPM

12. COUNTY FOR PARISH

Lea

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Apache Corporation (CO1463 Bond) (0873 OGRID)

3. ADDRESS AND TELEPHONE NO. Agent: P.O. Box 8309, Roswell, NM 88202 505-624-9799 (Bonnie Jones)

Apache: 6120 S. Yale Ave. #1500, Tulsa, OK 74136 918-491-4903 (Glen Bonch #80) Terry Gilbert

4. LOCATION OF WELL (Report location clearly and in accordance with any State

At Surface 2310' FNL, 500' FEL, Unit H (SE 1/4 NE 1/4)

At proposed prod. Zone 2310' FNL, 500' FEL, Unit H (SE 1/4 NE 1/4)

Send Approval to Agent:

P. O. Box 8309

Roswell, NM 88202-8309

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

±2.5 miles South of Eunice, NM

15. DISTANCE FROM PROPOSED \*

LOCATION TO NEAREST 330'

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

80.00

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40.00

18. DISTANCE FROM PROPOSED LOCATION \*

TO NEAREST WELL, DRILLING, COMPLETED 331'  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4,300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,372' (KB)

CAPTAN CONTROLLED WATER BASIN

22. APPROX. DATE WORK WILL START \*

ASAP

23. ~~Where Surface Casing~~ PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
		See Exhibit A		

Anticipated Duration of Program: Drilling - 7 days  
Completion - 21 days  
See attached Exhibit A for complete Drilling Program

**EXHIBITS**

Exhibit A: Drilling Program

Exhibit B: H<sub>2</sub>S Plan

Exhibit C: Surface Use Plan

Exhibit D: Survey Plat

Exhibit E: Location Plat

Exhibit F: Existing Well Plat

Exhibit G: Rig Layout

Exhibit H: BOP Layout

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNED

Bonita L. L. Jones, RPL (Bonnie)

TITLE Permit Agent for

Apache Corporation

DATE 3-14-06

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL

APPROVED BY

Tony J. Herrell

TITLE

FIELD MANAGER

DATE

MAY 19 2006

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CARLSBAD FIELD OFFICE**

APPROVAL FOR 1 YEAR

EXHIBIT "A"  
Elliott B-15 # 8

**DRILLING PROGRAM**

- I. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.  
II. Estimated Tops of Geological Markers:

<u>FORMATION</u>	<u>DEPTH</u>
Quaternary alluvials	Surface
Rustler	1,087'
Yates	2,535'
Seven Rivers	2,758'
Queen	3,289'
Grayburg	3,570'
Grayburg B	3,679'
Grayburg C	3,778'
San Andres	3,832'
TD	4,300'

- III. Estimated depths at which water, oil, gas, or other mineral-bearing formations are expected to be encountered:

<u>SUBSTANCE</u>	<u>DEPTH</u>
Oil	Grayburg@3,570' San Andres@3,832'
Gas	Grayburg@3,570' San Andres@3,832'
Fresh Water	None anticipated

All fresh water and prospectively valuable minerals (as described by BLM) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows within zones of correlative rights will be tested to determine commercial potential.

- IV. A. Proposed Casing Program:

<u>CASING</u>		<u>WEIGHT</u>	<u>ESTIMATED TOC -</u>			
<u>HOLE</u>	<u>SIZE</u>	<u>GRADE</u>	<u>PER</u>	<u>DEPTH</u>	<u>SACKS</u>	<u>REMARKS</u>
<u>SIZE</u>	<u>OD / ID</u>		<u>FOOT</u>		<u>CEMENT</u>	
11"	8 5/8"	J55 STC	24#	400'	290	TOC - Surface
	8.097"			(Pursuant to		8.9 ppg Water-based
				Lea County		Mud;
				Alternative		83 ° F Est. Static
				Casing		Temp;
				Program)		80 ° F Est. Circ. Temp.
7 7/8"	5 1/2"	J55 LTC	17#	4,300'	900	TOC – Surface
	4.892"					Float Collar set @
						4,255'/ 10.0 ppg
						Brine Mud;
						110 ° F Est. Static
						Temp;
						99 ° F Est. Circ. Temp.



B. Proposed Cement Program:

<u>CASING</u>	<u>LEAD SLURRY</u>	<u>TAIL SLURRY</u>	<u>DISPLACEMENT</u>
8 5/8"	None	290 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.125 lds/sack Cello Flake + 56.3% Fresh Water 391.5 Vol. Cu Ft 1.35 Vol. Factor Slurry Weight (ppg) 14.8 Slurry Yield (cf/sack) 1.35 Amount of Mix Water (gps) 6.35 Estimated Pumping Time – 70 BC (HR:MM)-2:45	23.0 bbls Fresh Water @ 8.33 ppg

8 5/8" Casing: Volume Calculations:

400 ft	x	0.2542 cf/ft	with 150% excess	=	254.2 cf
40 ft	x	0.3576 cf/ft	with 0% excess	=	14.3 cf (inside pipe)
TOTAL SLURRY VOLUME					= 268.5 cf
					= 47.8 bbls

Spacer 10.0 bbls Water @ 8.33 ppg

<u>CASING</u>	<u>LEAD SLURRY</u>	<u>TAIL SLURRY</u>	<u>DISPLACEMENT</u>
5 1/2"	500 sacks (50:50) Poz (Fly Ash): Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.003 gps FP-6L + 10% bwoc Bentonite 1220 Vol. Cu Ft 2.66 Vol. Factor Slurry Weight (ppg) 11.8 Slurry Yield (cf/sack) 2.44 Amount of Mix Water (gps) 14.07; Amount of Mix Fluid (gps) 14.07 <u>Estimated Pumping Time – 70</u> <u>BC (HH:MM)-4:00;</u>	400 sacks (50:50) Poz (Fly Ash): Class C Cement + 5% bwow Sodium Chloride + 0.003 gps FP- 6L 516 Vol. Cu Ft 1.84 Vol. Factor Slurry Weight (ppg) 14.2 Slurry Yield (cf/sack) 1.29 Amount of Mix Water (gps) 5.91; Amount of Mix Fluid (gps) 5.91; Estimated Pumping Time – 70 BC (HH:MM)-3:00;	98.7 bbls Fresh Water @ 8.33 ppg

5 1/2" Casing: Volume Calculations:

400 ft	x	0.1926 cf/ft	with 0% excess	=	77.0 cf
3000 ft	x	0.1733 cf/ft	with 134% excess	=	1216.6 cf
1300 ft	x	0.1733 cf/ft	with 62% excess	=	364.9 cf
40 ft	x	0.1305 cf/ft	with 0% excess	=	5.2 cf (inside pipe)
TOTAL SLURRY VOLUME					= 1663.7 cf
					= 296.3 bbls

All slurries will be tested prior to loading to confirm thickening times and a lab report furnished to Apache. Fluid loss will be tested and reported on slurries with fluid loss additives. Lab test report will be furnished prior to pumping cement.

V. A. Proposed Mud Program

<u>DEPTH</u>	<u>MUD PROPERTIES</u>	<u>REMARKS</u>
0 – 400'	Weight: 8.6 – 9.2 ppg Viscosity: 30 – 34 sec/1000cc pH: 9-10 Filtrate: NC Chlorides: < 4,000 mg/l	Spud with a Conventional New Gel/Lime "Spud mud". Use NewGel and native solids to maintain a sufficient viscosity to keep the hole clean.
400' – 3,500'	Weight: 8.9 – 10.1 ppg Viscosity: 32 – 36 sec/1000cc pH: 9-10 Filtrate: NC	Drill out from under the surface casing with Fresh Water. Periodically sweep the hole with viscous low water loss pills to help build a filter cake across useable water zones in the redbeds. At 1,300' begin brine additions at the flow line to prevent excess salt leaching. At 1,500' add 2-3% oil for lubricity as needed. Paper should be added at 2 bags after every 100' drilled to control seepage losses. Use Lime to maintain pH at 9-10(below 1,300' only). Mix one gallon of New-55 at flowline every 250 feet drilled to promote solids settling. Sweep hole with 3-ppb of Super Sweep every 500 feet.
3,500' – TD	Weight: 9.9 – 10.2 ppg Viscosity: 35 – 40 sec/1000cc pH: 9-10 Filtrate: 10-20 cc/30 min	From 3,500' to Total Depth, it is recommended the system be restricted to the working pit. Adjust and maintain pH with Caustic Soda. Treat system with Newcide to prevent dacterial degradation of organic materials. Mix Starch (yellow) to control API filtrate at 10-20cc.

VI. Proposed Control Equipment:

Will install on the 8 5/8" surface casing a 9" x 3000 psi WP Double Ram BOP and will test before drilling out of surface casing. **As expected pressures will not exceed 2000 psi, we request a waiver of the remote control requirement on the accumulator of the 3M BOP and a variance to run a 2M BOP, if available.** See Exhibit "H" for BOP layout.

VII. Auxiliary Equipment:

9" x 3000 psi double BOP/blind & pipe ram **(2M BOP if available)**  
 41/2" x 3000 psi Kelly valve  
 9" x 3000 psi mud cross – H<sub>2</sub>S detector on production hole  
 Gate-type safety valve 3" choke line from BOP to manifold  
 2" adjustable chokes – 3" blowdown line

VIII A. Testing Program: None planned

B. Logging Program: The following logs may be run:

Litho-Density, Dual Laterolog/MSFL, Sonic, Caliper from TD-400'  
 GR from TD-Surface

C. Coring Program: None planned

D. Mudlogging Program: None planned

IX. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, however, the proposed mud program will be modified to increase the mud-weight. The estimated maximum bottom hole pressure is 1,700 psi.



EXHIBIT "B"  
Elliott B-15 # 8

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

No H<sub>2</sub>S is anticipated.



## State of New Mexico

Exhibit D-1

## DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

## DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

## OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025- <u>37889</u>	Pool Code 24180	Pool Name Eunice; San Andres, Southwest
Property Code 34401	Property Name ELLIOTT B 15	Well Number 8
OGRID No. 0873	Operator Name APACHE CORPORATION	Elevation 3372'

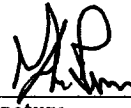
## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	22-S	37-E		2310	NORTH	500	EAST	LEA

## Bottom Hole Location If Different From Surface

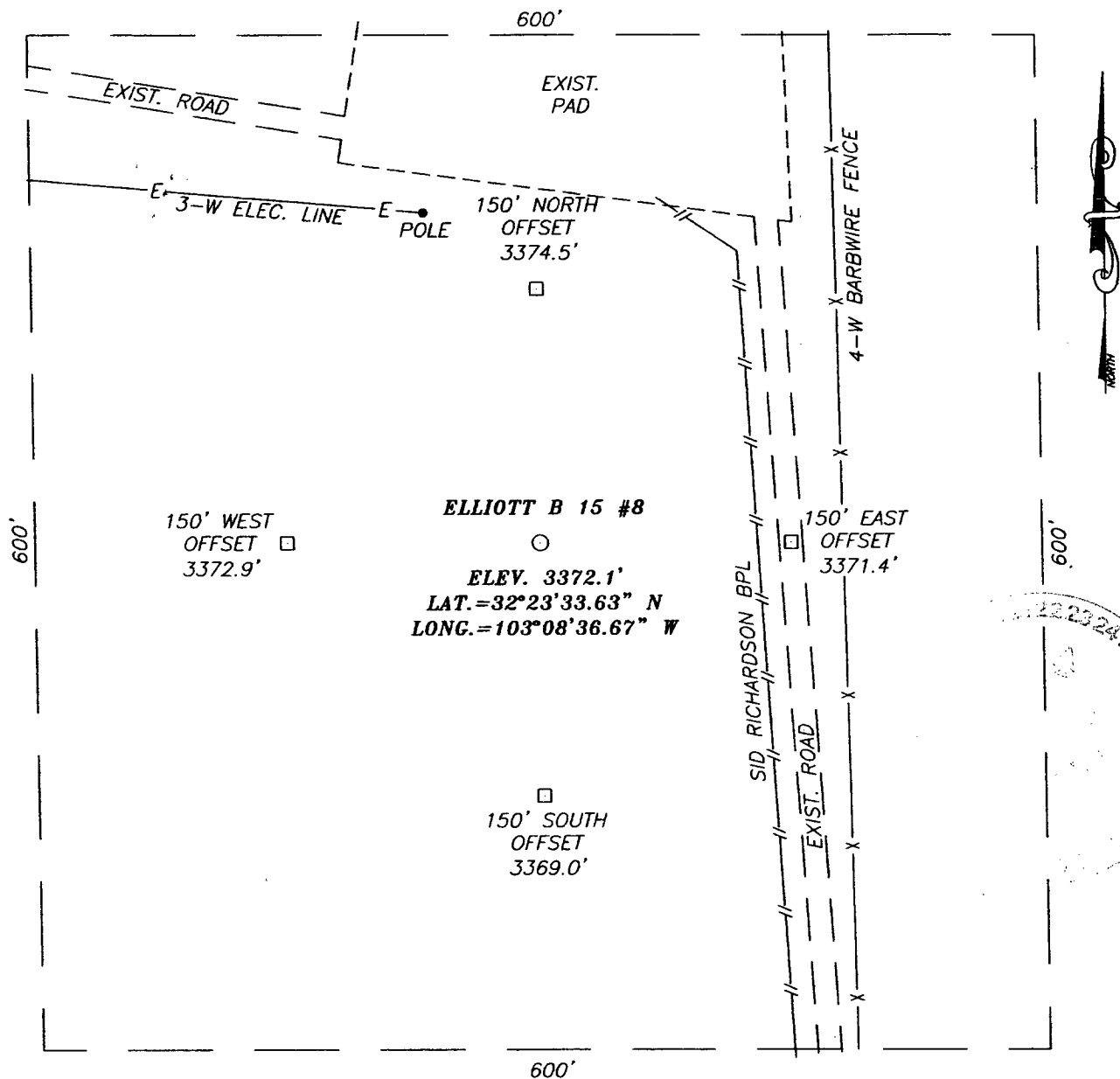
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40.00	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="text-align: center;">GEODETIC COORDINATES NAD 27 NME  Y=508613.3 N X=867266.8 E  LAT.=32°23'33.63" N LONG.=103°08'36.67" W</div>	<div style="text-align: center;">2310' 500'</div>	<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  <div style="text-align: center;"> Signature Glenn Bone Printed Name Drly Engr Title 10/25/05 Date</div>
		<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  SEPTEMBER 15, 2005 Date Surveyed
		Signature of Gary E. Gibson Professional Surveyor GARY E. GIBSON 05.11.1419 Certification No. 12641

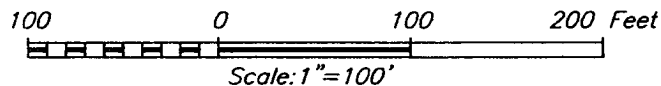
**SECTION 15, TOWNSHIP 22 SOUTH, RANGE 37 EAST. N.M.P.M.,**  
LEA COUNTY,

Exhibit D-2



**DIRECTIONS TO LOCATION**

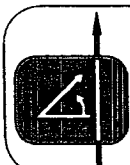
FROM THE INTERSECTION OF ST. HWY. #234 AND ST. HWY. #18 GO SOUTH ON ST. HWY. #18 FOR APPROX. 3.1 MILES. TURN RIGHT AND GO WEST FOR APPROX. 0.3 MILES. TURN RIGHT AND GO NORTH APPROX. 320 FEET. THIS LOCATION IS APPROX. 160 FEET WEST.



**APACHE CORPORATION**

ELLIOTT B 15 #8 WELL  
LOCATED 2310 FEET FROM THE NORTH LINE  
AND 500 FEET FROM THE EAST LINE OF SECTION 15,  
TOWNSHIP 22 SOUTH, RANGE 37 EAST, N.M.P.M.,  
LEA COUNTY, NEW MEXICO.

Survey Date: 9/15/05	Sheet 1 of 1 Sheets
W.O. Number: 05.11.1419	Dr By: LA
Date: 9/23/05	Rev 1:N/A
Disk: CD#4	05111419
Scale: 1"=100'	



PROVIDING SURVEYING SERVICES  
SINCE 1948  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO  
HOBBS, N.M. 88240  
(505) 383-3117

## State of New Mexico

Energy, Minerals and Natural Resources Department

Exhibit D-3

## DISTRICT I

1625 N. FRENCH DR., ROBBES, NM 88240

## DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

FORM U-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name ELLIOTT B 15	Well Number 8
OGRID No.	Operator Name APACHE CORPORATION	Elevation 3372'

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	22-S	37-E		2310	NORTH	500	EAST	LEA

## Bottom Hole Location If Different From Surface

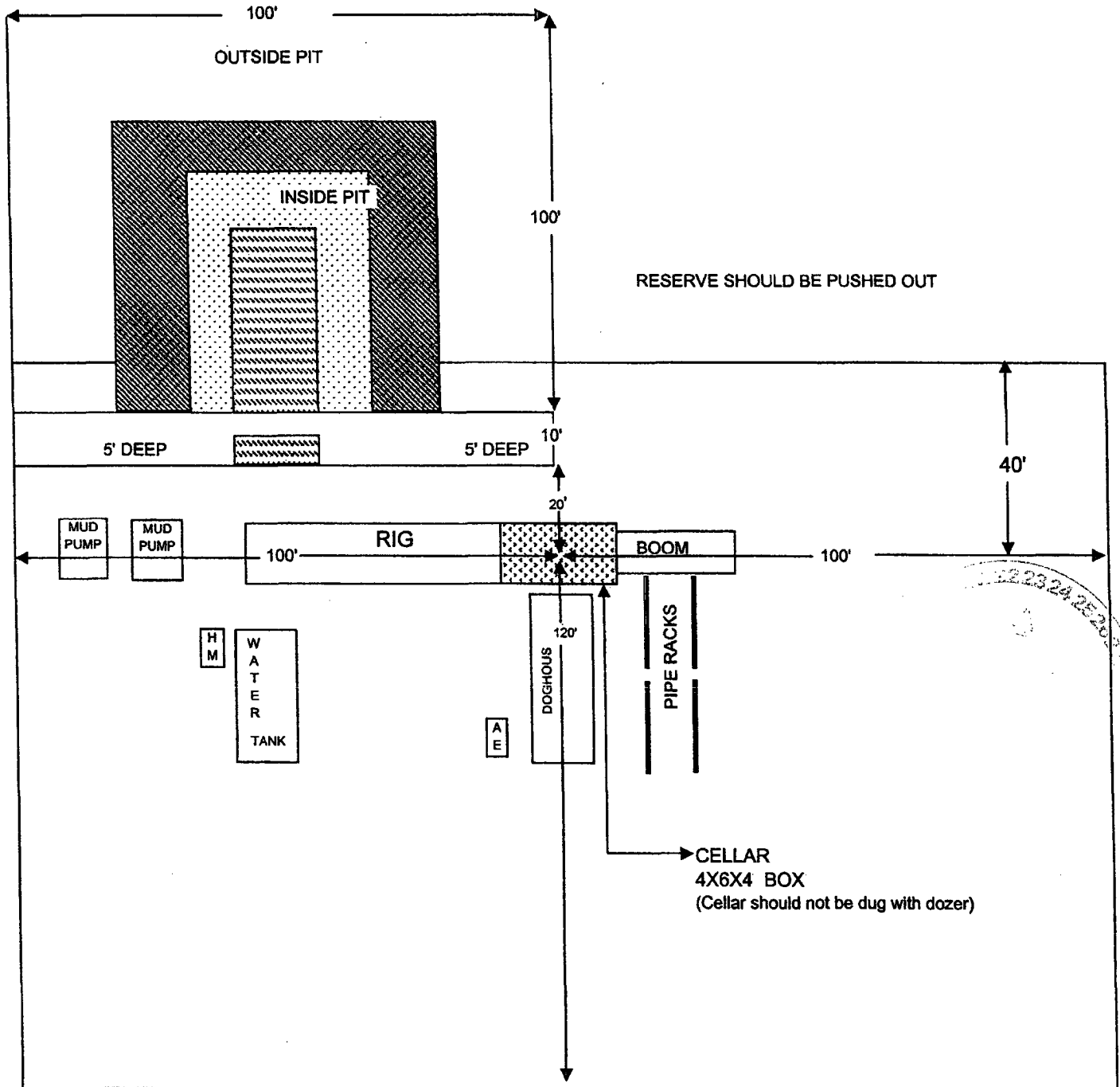
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature <u>[Signature]</u> Printed Name <u>Glewn Bone</u> Title <u>Orly Engr</u> Date <u>10/25/05</u>
	<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  SEPTEMBER 15, 2005 Date Surveyed _____ LA Signature & Seal of Professional Surveyor _____
	05.11.1419
	Certificate No. GARY EIDSON 12841

Exhibit G  
CapStar Drilling, Inc.  
LOCATION SPECIFICATIONS AND RIG LAYOUT  
FOR EARTH PITS

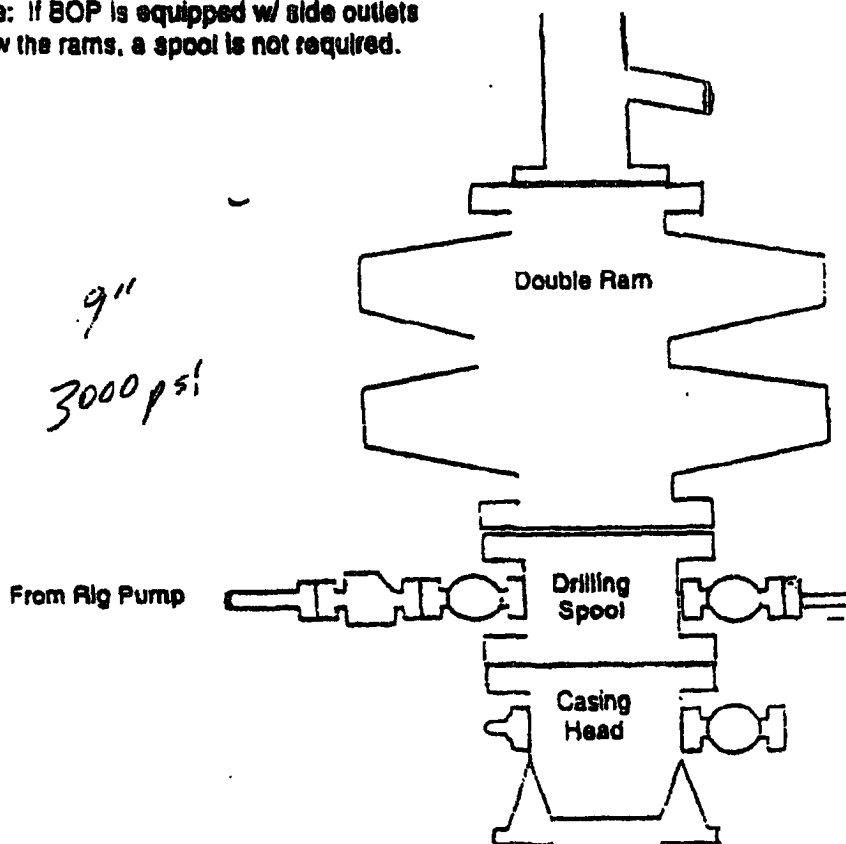


Cellar can be 4X4X4 if using a screw-on wellhead  
Working Pits dug 5' below ground level

Exhibit H  
BOP Schematic

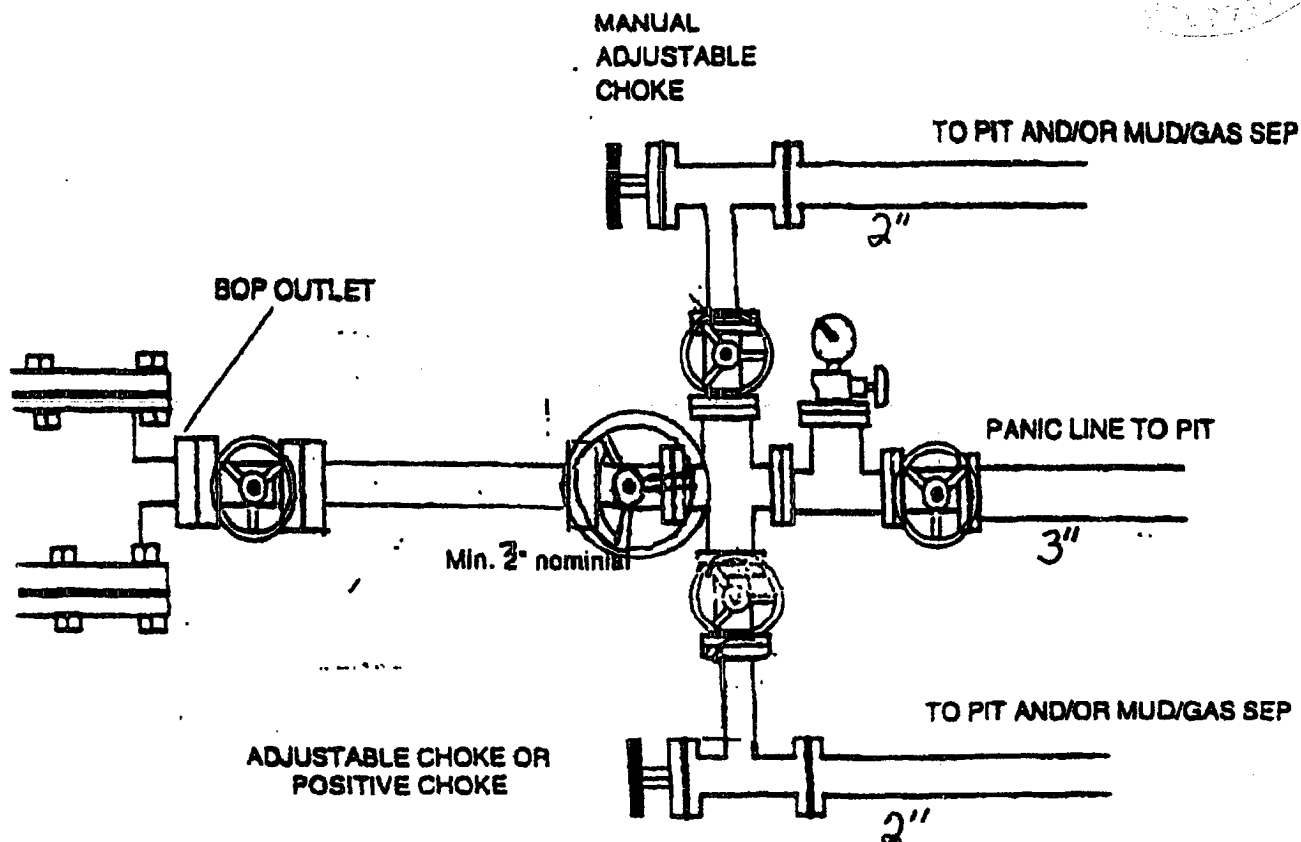
\*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram  
Blow-out Preventor. Must be tested  
to 1000 psi prior to drilling out  
8-5/8" surface casing.



Minimum 2" nominal  
to choke manifold

Choke Manifold Schematic



DISTRICT I  
1625 N. Fretech Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-14  
June 1, 2006

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: APACHE CORPORATION (0873) Telephone: 918-491-4801 e-mail address: terry.gilbert@usa.apachecorp.com  
Address: 6120 S. YALE AVE., STE. 1500, TULSA, OK 74136  
Facility or well name: ELLIOTT B-15 # 8 API #: 30-025- 37889 U/L or Qtr/Qtr H Sec 15 T 22S R 37E  
County: LEA Latitude 32°23'33.63" N Longitude 103°08'36.67" W NAD: 1927 ☒ 1983 ☐  
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit	Below-grade tank
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>7105</u> bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 10
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 0
Ranking Score (Total Points) 10	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: DEPENDING ON EQUIPMENT AVAILABILITY WE COULD POSSIBLY BE UTILIZING CLOSED LOOP SYSTEM CONSISTING OF STEEL PITS AND COMPLETE HAUL OFF OF ALL LIQUIDS AND SOLIDS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 3/21/06  
Printed Name/Title: Lana Williams, Sr. Dept. Clerk Signature: Lana L. Williams  
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: **PETROLEUM ENGINEER**  
Printed Name/Title: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: MAY 30 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD**

**From:** Phillips, Dorothy, EMNRD  
**To:** Mull, Donna, EMNRD  
**Cc:**  
**Subject:** RE: Financial Assurance Requirement  
**Attachments:**

**Sent:** Thu 5/25/2006 8:39 AM

Apache has to submit 3 one well bonds

All the rest have blanket bonds and do no appear on Jane's list.

---

**From:** Mull, Donna, EMNRD  
**Sent:** Thursday, May 25, 2006 8:23 AM  
**To:** Phillips, Dorothy, EMNRD  
**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Cimarex Energy Co Of Colorado (162683)  
Marbob Energy Corp (14049)  
Apache Corp (873)  
Texland Petroleum-Hobbs LLC (113315)  
Pride Energy Co (151323)  
Platinum Exploration Inc (227103)  
Chaparral Energy LLC (4115)  
Range Operating New Mexico Inc (227588)

I have check the inactive list for each Operator.

Please let me know. Thanks and have a nice day. Donna