District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy	State of New Mexico Energy Minerals and Natural Resources						Form C-101 May 27, 2004		
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.					Submit to appropriate District Office				
1220 S. St. Fr			,	M 875									
		PERMIT Operator Name	.L., KE-1	ENTE	<u>UR, DI</u>	CEPEN		<sup>2</sup> 0G	OK AD	<u>D A ZONE</u>			
Plantation C 2203 Timbe	Operating erloch Pla	, LLC ace, Suite	229, The Woo	dlands, Texas	s 77380				23778	<sup>3</sup> A	PLNumber		
<sup>3</sup> Property Code					<sup>5</sup> Property Name			<u>30-025-</u> <sup>*</sup> Well No.					
			d Arc					1					
<sup>9</sup> Proposed Pool 1			/				<sup>10</sup> Proposed Pool 2						
Foster (San Andres)													
					Surface					<del>- 1</del>	T		
UL or lot no. M	Section 31	Township 18S	Range 39E	Lot Idn	Feet fro 33			outh line uth	Feet from the 660'		t/West line West	County Lea	
111		105	•	osed Bottom H						I			
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro		1	outh line	Feet from the	Eas	t/West line	County	
					onal We		ormati						
N O		•	F		e/Rotary R			Lease Type Code		<sup>15</sup> Ground Level Elevation 3611'			
			<sup>17</sup> Proposed Dep 4700'	oth	mation			<sup>19</sup> Contractor Be Determined		2	<sup>20</sup> Spud Date ASAP		
Depth to Grou		40		Distance from			well >	1,000'			est surface wa	ater > 1,000'	
Pit: Liner:	Synthetic		mils thick Clay	Pit Volum	ie:bl	ols	Dril	ling Metho	d: Drilling				
Closed-Loop System E Eresh Water Brine Diesel/Oil-based Gas/Air											Gas/Air		
			2	<sup>1</sup> Proposed (	Casing a	ind Ce	ement	Program	n				
Hole Size Casing Size		sing Size	Casing weight/foot		Setting Depth		Sacks of Cement			Estimated TOC			
12 ¼"		8 5/8"		24#		1925'		1100			Surface		
7 7/8"		5 1/2"		15.5#		4700'		600			Surface		
			rogram. If this ap be the blowout pr					e the data of the	on the present p	oroductive	zone and pr	oposed new	
			-		n, n any. O	se auditi	onar sho			27282	9.5.		
1. M 2. D	& RU Ro /4" hole	roximate	lv 192	v 1925'.									
3. S	' csg and	roximate	2			/??** *	A???	ابر					
<ul><li>4. Drill 7-7/8" hole to 4700' using 10# brine.</li><li>5. Run open-hole logs to 4700'.</li></ul>								1	11 2	N 1900	d 3 4		
<ul> <li>22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.</li> <li>1. Move in &amp; RU Rotary Drilling Rig.</li> <li>2. Drill 12-1/4" hole to top of Anhynite at approximately 1925'.</li> <li>3. Set 8-5/8" csg and cement to surface.</li> <li>4. Drill 7-7/8" hole to 4700' using 10# brine.</li> <li>5. Run open-hole logs to 4700'.</li> <li>6. Run 5-1/2" casing to 4700' and cement to surface.</li> <li>Permit Expires 1 Year From Approval Determine Underway</li> </ul>													
			Perr	nit Expires Date Unles	s 1 Yea s Drillir	r Fron ng Un	n App Gerwi	ny Ny	S. OLL	" <sup>0</sup> CD	NGON	/	
<sup>23</sup> I hereby cer	rtify that th	e informati	on given above is	true and comple	te to the		····			84.54.3	. <del></del>	ION	
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines $\Delta$ , a general permit $\Box$ , or an (attached) alternative OCD-approved plan $\Box$ .							OIL CONSERVATION DIVISION						
							Approved by: PETROLEUM ENGI					DLEUM ENGINE	
Printed name: Donald P. Dotson, P.E. Den Oprov/an							Title:						
Title: COO							Approval DaMAY 3 0 2006 Expiration Date:						
		on@nlar	tationnetro co	m			<u> </u>		5VVV				
E-mail Address: ddotson@plantationpetro.com Date: 5/25/2006 Phone: 281-296-7222						Conditions of Approval Attached							

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State of New Mexico DISTRICT I Energy, Minerals and Natural Resources Department 1625 N. FRENCH DR., HOBBS, NM 88240 Form C-102 Revised October 12 2005 DISTRICT II OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W. GRAND AVENUE, ARTESIA, NM 88210 State Lease - 4 Copies 1220 SOUTH ST. FRANCIS DR. Fee Lease - 3 Copies DISTRICT III Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FR. NM 87505 API Number Pool Name Pool Code 30.025.37898 Lygqè Sar. Andrea Foster **Property** Code Property Name Well Number 35725 BOIS D ARC 1 OGRID No. **Operator** Name Elevation PLANTATION OPERATING, LLC 37788 3611 Surface Location UL or lot No. Section Feet from the North/South line East/West line Lot Idn Township Range Feet from the County Μ 31 18-S 39-E 330 SOUTH 660 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Feet from the East/West line County Township Range **Dedicated** Acres Joint or Infill **Consolidation** Code Order No. Ċ NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land or unleased inneral interest in the failed including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the div GEODETIC COORDINATES NAD 27 NME Signat Y=619678.7 N X=882302.0 E Printed ame LAT.=32.697437° N LONG.=103.090622° W SURVEYOR CERTIFICATION I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 9, 2006 Date Surveyed JR Signature & Seal of Professional Surveyor 118/06 06 11 0795 Certificate No. GARY EIDSON 12641 660 in the state of th \*\*\*\*\* APOFESSION H



VICINITY MAP



SCALE: 1'' = 2 MILES

SEC. <u>31</u> TWP. <u>18–S</u> RGE. <u>39–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>330' FSL & 660' FWL</u> ELEVATION <u>3611'</u> PLANTATION OPERATOR <u>OPERATING, LLC</u> LEASE <u>BOIS D ARC</u>



## LOCATION VERIFICATION MAP



SURVEY N.M.P.M. COUNTY LEA STATE NEW MEXICO DESCRIPTION 330' FSL & 660' FWL ELEVATION 3611' PLANTATION OPERATOR OPERATING, LLC LEASE BOIS D ARC U.S.G.S. TOPOGRAPHIC MAP HOBBS EAST, N.M.



## Plantation Operating, LLC BOP Schematic for 6-1/8 or- 7-7/8" Hole







District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

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Is pit or below-grade tan	de Tank Registration or Clos k covered by a "general plan"? Yes X N r below-grade tank X Closure of a pit or below-										
Operator: <u>Plantation Operating, LLC</u> Telephon		ddotson@plantationpetro.com									
Address:       2203 Timberloch Place, Suite 229, The Woodlands, Texas 7         Facility or well name:       Bois d Arc #1         API #:											
County: Lea Lati	tude <u>32.69743722° N</u> Longitude	<u>103.090622° W</u> NAD: 1927 ∐ 1983 ∐									
Surface Owner: Federal 🗍 State 🗌 Private 🛛 Indian 🗌											
	Below-grade tank										
Type: Drilling Production Disposal	Volume:bbl Type of fluid:										
Workover Emergency	Construction material:										
Lined 🔲 Unlined 🛄	Double-walled, with leak detection? Yes 🔲 If not, explain why not.										
Liner type: Synthetic 🔲 Thicknessmil Clay 🔲											
Pit Volumebbl											
	Less than 50 feet	(20 points)									
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 20									
high water elevation of ground water.) 40'	100 feet or more	( 0 points)									
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)									
water source, or less than 1000 feet from all other water sources.)	No No	( 0 points) 0									
	Less than 200 feet	(20 points)									
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)									
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points) 0									
	Ranking Score (Total Points)	20									
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite i offsite i If offsite, name of facility_ remediation start date and end date. (4) Groundwater encountered: No i (5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments:	. (3) Attach a gener Yes I fyes, show depth below ground surface_	ral description of remedial action taken including									
Closed Loop System											
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify the es _, a general permit _, or an (attached) alter	at the above-described pit or below-grade tank ernative OCD-approved plan □.									
Date: 5/25/2006	$\cap \cap$										
Printed Name/Title Donald P. Dotson / COO	Signature Ubn 66550	~/at									
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	not relieve the operator of liability should the conte										
Approval:	~	Adam -									
Printed Name/Title	Signature	MAY 3 0 2006									
PETROLEUM ENGINEER	Signature	DaicOUU									
م میشود. میشوند و											