

District I
1624 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Pride Energy Company P.O. Box 701950, Tulsa, OK 74170-1950		² OGRID Number 151323
³ Property Code 34892	⁴ Property Name Paduca Delaware "16" State	⁵ API Number 30-025-37899
⁶ Proposed Pool 1 Paduca, Delaware		⁷ Proposed Pool 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	25S	32E		330	North	495	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3.421
¹⁶ Multiple No	¹⁷ Proposed Depth 4,850	¹⁸ Formation Delaware	¹⁹ Contractor Unknown	²⁰ Spud Date ASAP
Depth to Groundwater 290'		Distance from nearest fresh water well 3 miles		Distance from nearest surface water 20+ miles
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 1,500 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

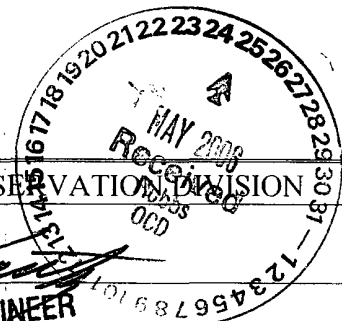
21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	350'	250	Surface
7 7/8"	5 1/2"	15.50#	4,850	800	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12.25" hole to 350', run 350' of 8.625" surface casing & cement to surface.
Drill 7.875" hole to 4,850', run logs, run 5.50" production casing & cement, circulate to surface.
Perforate, acidize, production test
BOP: 11" Hydraulic Dual Ram (10 M), Blind & Pipe

**Permit Expires 1 Year From Approval
Date Unless Drilling Underway**



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION Approved by: Title: PETROLEUM ENGINEER Approval Date: MAY 30 2006 Expiration Date:	
Printed name: John W. Pride		Expiration Date:	
Title: Pres. of Pride Oil & Gas Co., Inc., as General Partner of Pride Energy Company		Expiration Date:	
E-mail Address: johnp@pride-energy.com		Expiration Date:	
Date: 1/19/06	Phone: 918-524-9200	Conditions of Approval Attached <input type="checkbox"/>	

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811 South First, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025 - 37889	Pool Code 49460	Pool Name Paduca; Delaware
Property Code 34892	Property Name PADUCA DELAWARE "16" STATE	Well Number 3
OGED No. 151323	Operator Name PRIDE ENERGY COMPANY	Elevation 3421'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	25-S	32-E		330	NORTH	495	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LAT. 32°08'12.3" N LONG. 103°41'13.3" W</p>				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>John W. Pride</i></p> <p>Signature</p> <p>John W. Pride</p> <p>Printed Name</p> <p>Pres. Pride Oil & Gas Co.,</p> <p>Title Inc., as Gen. Partner</p> <p>of Pride Energy Company</p> <p>Date January 19, 2006</p>	
				<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 9, 2006</p> <p>Date Surveyed</p> <p>GARY L. JONES</p> <p>Signature & Seal of Professional Surveyor</p> <p>7977</p> <p>W.O. No. 6117</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>	

Proposed Completion

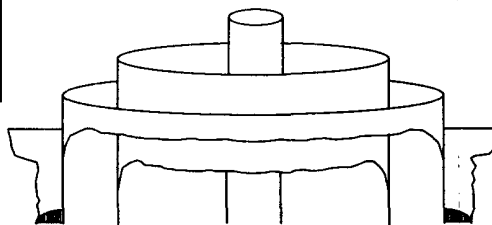
KB: 0.0'
DF: 0.0'
GL: 3421.0'
Datum: 3421.0' above GL

Paduca Delaware 16 State #3

John Pride 12/16/05
API # 30-025

330' FNL & 495' FWL
in Unit Letter D
Sec 16-T25S-R32E
Lea Co., NM

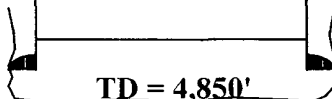
8⁵/₈ cs'g. 24#, 350' cmt. w/ 250
sx circ. to surf. in 12¹/₄" hole



perf. Delaware

PBTD = '

5¹/₂" cs'g. 17#, 4,850' cmt. w/
800 sx circ. to surf. in 7⁷/₈" hole

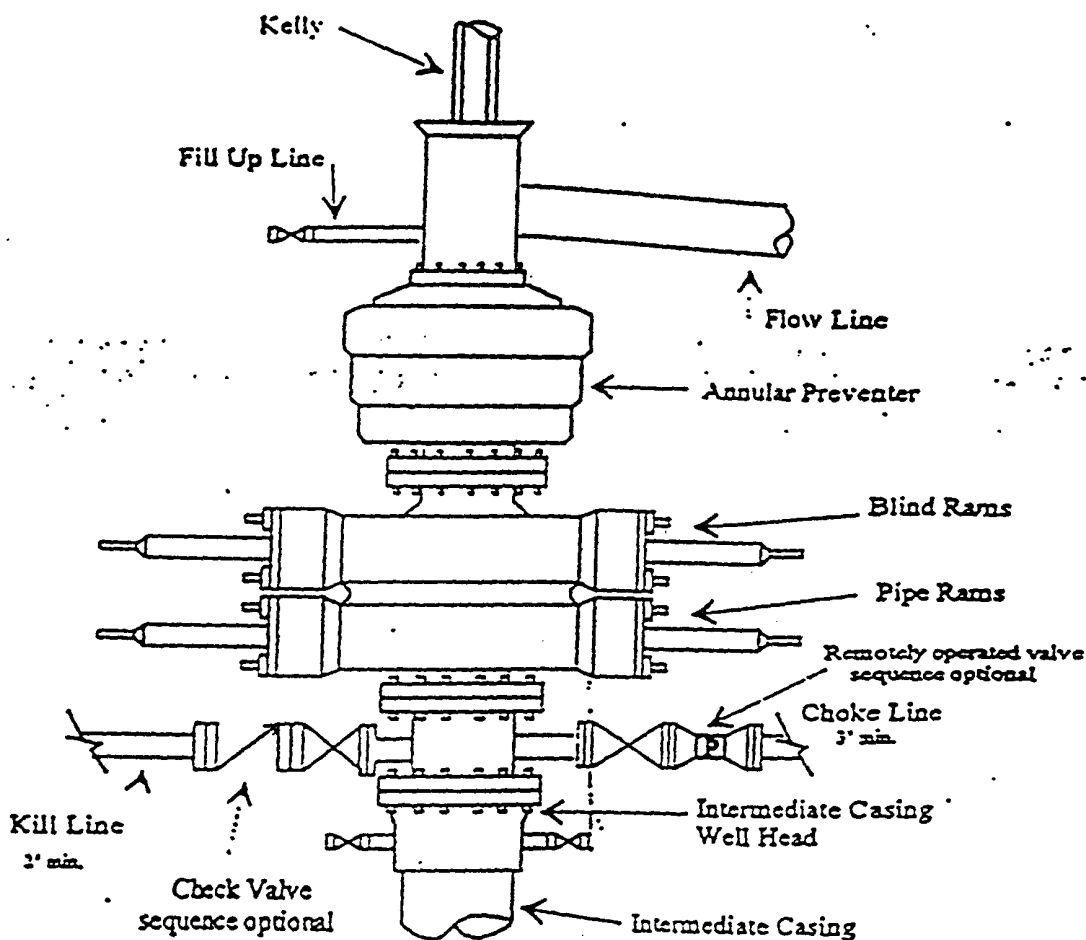


TD = 4,850'

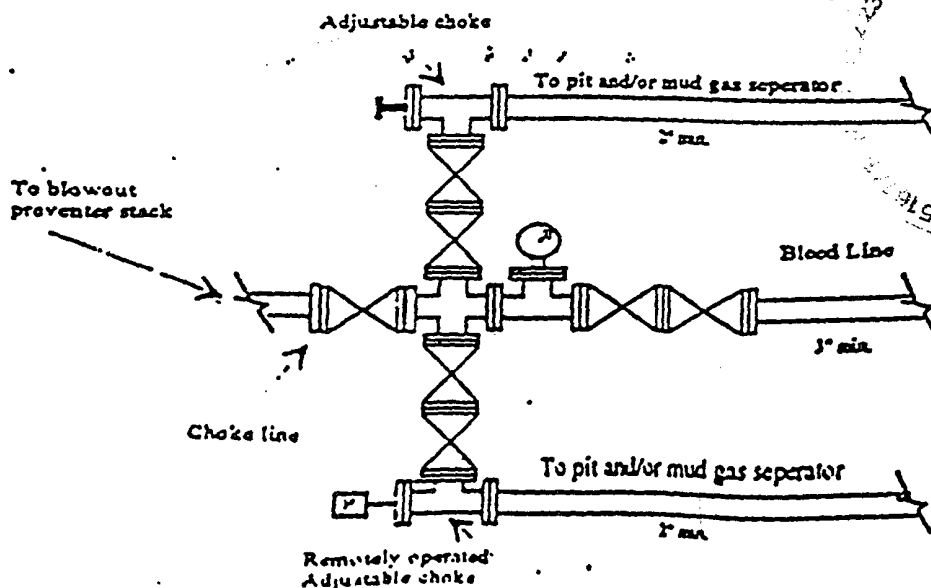



PRIDE ENERGY COMPANY
Typical /9000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack

BOP-4



Typical /9,000 psi choke manifold assembly with at least these minimum features



 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 5/30/2006 7:56 AM

None of these appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD
Sent: Tuesday, May 30, 2006 7:43 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

ConocoPhillips C (217817)
Pride Energy Co (151323)
Plantation Operating LLC (237788)
XTO Energy Inc (5380)
Mewbourne Oil Co (14744)
Yates Petroleum Corp (25575)
John H Hendrix Corp (12024)

I have check the Inactive well list for each of these Operators.

Please let me know. Thanks and have a good day. Donna.