

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25705
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	42
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>32</u> Feet From The <u>NORTH</u> Line and <u>1286</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒
	PLUG & ABANDON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-06: MIRU. 4-18-06: REL PKR.. PU PKR & PLUG & TIH. TAG @ 1182. TIH W/RBP. TAG @ 1182. TIH TO 4278. SET RBP. 4-19-06: TIH W/BIT & SET DN @ 1182. ROTATE THRU SPOT. RAN TO 1368. TIH W/PKR & SET @ 1291. PRESS TEST CSG TO 630 PSI HELD FR 1291 TO 4278. REL PKR. PULL BACK UP & SET @ 1165. TIH TO 2552. DUMP 2 SX SAND. TIH W/BIT TO 1182. MILL OUT BAD SPOT IN CSG @ 1182.4-20-06: TIH OPEN ENDED W/W/S TO 1195. HOLE @ 1182. MIX & SPOT 50 SX CL .3% D167, .2% D65, .2% D46, 14.8 PPG. SQZ 5 BBLS SLURRY IN @ 1131 PSI. PRESS FELL TO 508 PSI. 4-21-06: TIH W/BIT & TAG TOC @ 757. DRILL SOFT CMT 757-1083. WOC. 4-24-06: DRILL 1083-1150 & FELL OUT. TAG UP @ 1175. DRILL CMT 1175-1210 & FELL OUT. TIH W/2 3/8" TBG TO 1152. 4-25-06: TIH W/TBG TO 1221. SPOT 12 BBLS CMT DN TBG. 4-26-06: TIH W/BIT TO TAG CMT @ 717. DRILL 717-1083. TIH W/PKR TO 42' FROM SURF. MOVE PKR TO 492. MOVE PKR TO 812. DISPL W/FW. 4-27-06: PKR @ 812. TIH W/PKR TO 1078. CMT @ 1083. PUH W/PKR TO 492. PU RBP TO SET @ 1078. LATCH OFF RBP. TIH W/NEW PKR TO 1068 & SET. WORK PKR UP FR 1068-524. ISOLATE HOLES IN CSG FR 524-492. TIH W/RETR HEAD. LATCH ONTO RBP @ 1078. TIH W/PKR TO 1068 TO TEST TOC @ 1083. 4-28-06: TIH W/BAIT TO 1083 TOC. DRILL 1083-1195. TIH TO 1275. TIH W/RETR HEAD & TBG. TAG BAD SPOT IN CSG @ 1182. WORK THRU. TAG @ 1414. WORK THRU @ 1900. C/O TO 2022. TIH W/RETR HEAD TO 4231. 5-01-06: LOWER RETR HEAD & TAG BAD SPOT IN CSG @ 1182. TIH W/BIT & TAG @ 1182. MILL OUT BAD CSG @ 1182. TIH W/BIT & TAG FILL @ 4243. C/O FILL TO 4275. TIH W/BIT TO 480. 5-02-06: TIH W/BIT TO TAG BAD CSG @ 1182. MILL BAD CSG @ 1182. TIH W/BIT & TAG @ 1176. C/O FILL TO 1182'. WORK BIT THRU & C/O TO 1190. TIH TO 1222. 5-03-06: LOWER BIT TO 1182. ROTATE W/TONGS & FELL THRU TO 1332. 5-05-06: SPOT 50 SX CMT IN 4 1/2" CSG. EOT @ 1221. PMP 2 BFW EST CIRC, 12 BBLS 50 SX CL C CMT W/2% CACL. TIH W/BULL PLUG. BTM OF TBG TO 761. TAG CMT. 5-08-06: DRILL CMT @ 584-862. DRILL 862-1133. FELL OUT OF CMT. TIH TO 1182. TAG BAD SPOT ON CSG & WORK THRU. DRILL 1183-1210. 5-09-06: TIH W/BIT TO 1210. DRILL 1210-1229. FELL THRU. TAG UP @ 1320. C/O TO 1336. TIH W/TBG & TAG @ 1727. CONTINUE IN HOLE. TAG UP @ 3575. C/O FILL TO 3800. TIH TO RBP @ 4278. 5-10-06: TIH W/BIT TO 4278. NO FILL. 5-11-06: WOC. 5-12-06: TIH W/BIT & TBG TO 4278'. NO FILL. TIH OPEN ENDED TO 451', 14 JTS 2 3/8" TBG. 5-15-06: TIH W/TBG TO 4278. 1ST PLUG-DISPL W/62 BBLS MUD, 75 SX CL C NEAT CMT. 5-16-06: TIH W/101 JTS TBG TO TAG TOC @ 3217. 1ST PLUG FR 4278-3217. PMP 2ND PLUG: EOT @ 1188. PMP 30 SX CL C NEAT CMT. WOC. TIH W/TBG TO TAG TOC @ 1470. 2ND PLUG FR 1188-1470. TIH W/PKR TO 1098 & SET PKR. PMP 35 SX 1250. TOC @ 720. TIH OPEN ENDED TO 1250. 3RD PLUG-PUMP 5 BBLS, 35 SX CL C NEAT CMT. TOC @ 720. 5-17-06: TIH W/TBG TO TAG CMT @ 733. 4TH PLUG SPOT CMT 733-SURFACE.PMP 1 BBL FW, & 67 SX CL C NEAT.CIRC OUT 17 SX CMT TO REV PIT. RIG DOWN. FINAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/22/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

MAY 30 2006
DeSoto/Nichols 12-93 ver 1.0