

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on reverse side.*

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
John H. Hendrix Corporation

3a. Address	3b. PhoneNo.(include area code)
P. O. Box 3040 Midland TX 79702-3040	(432)684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL. Sec. 23, T20S, R38E

5. Lease Serial No.

NMNM23777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Linda Federal No. 3

9. API Well No.

30-025-25759

10. Field and Pool, or Exploratory Area

Blinebry

11. County or Parish, State

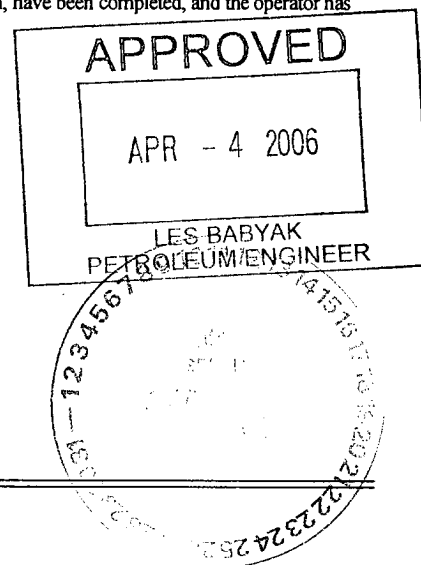
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____		
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/14/06 Notified Pat Hutchins w/ BLM @ 9:31 AM to start P&A ops - MI & RU Nabors Well Service - NDWHE, NUBOP - No tbg. in well - Unloaded & racked 200 jts. 2-3/8" tbg. & racks - RIH w/ ret. head on 190 jts. 2-3/8" tbg. - Tagged RBP @ 5875' - RU Providence Pump Truck & circ. 7" csg. w/ 200 bbls. of Nova pre-mix mud (P&A mud) - Secured well & SION - Prep. to cmt. @ 7:00 AM, 3/15/06 - Key Cmtg. called @ 7:00 PM 3/14/06 - Unable to cmt. due to broken pump - Rescheduled - Cmtg. 3/16/06.
3/15/06 SD - WO cmtg. equip.
3/16/06 RU Key Cmtg. Co. - Mixed & pumped 35 sx. Class "C" cmt., balanced plug, wt. 14.8 PPG & 1.32 yield fr. 5875 up to 5660' inside 7" csg. - On top of RBP @ 5875' - PUH LD 58 jts. tbg. - Mixed & spotted 40 sx. Class "C" cmt. balanced plug fr. 4330 up to 4084' - PUH LD 44 jts. tbg. - Mixed & spotted 40 sx. Class "C" - Continued



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ronnie H. Westbrook

Title Vice President

Signature

Date 03/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Linda Federal No. 3
P&A Procedures
NMNM23777

3/16/06 – Continued - Cmt. w/ 2% CaCl₂ fr. 2950 up to 2710' (inside 7" csg.) – POH w/ 2-3/8" OE tbg. – WOC – RU rotary WL – RIH w/ perf. Guns – Tagged cmt. @ 2722' – Cont. to perf. 7" csg. w/ 4 JHPF @ 1600' – (4 holes) & at 60' (4 holes) – RD WL – RIH w/ 7" AD-1 pkr., SN & 43 jts. 2-3/8" tbg. – Set pkr. @ 1341' – Estab. IR thru sqz. perfs. @ 1600' – Broke circ. up 7" x 9-5/8" annulus – Cont. to mix & pump 105 sx. Class "C" cmt. w/ 2% CaCl₂, down tbg., out sqz. holes & up 7" x 9-5/8" annulus – CI 9-5/8" csg. valve & sqz. 10 bbls. of cmt. away, @ 9/10 BPM @ 650 psi (max press.) Calc. TOC @ 1400' & BOC @ 1800' inside & outside 7" csg. – WOC – Rlsd. pkr. & POH – LD pkr. – RIH w/ OE tbg. – Tagged cmt. inside 7" csg. @ 1417' – POH LD 46 jts. (all) tbg. RD BOP, NU tbg. flange – Cont. to mix & pump 45 sx. Class "C" Neat cmt., down 7" csg., out sqz. holes @ 60' & up 7" x 9-5/8" annulus to surf. csg. valve – Circ. 10 sx. good cmt. to pit – SI well, RD Key Cmtg. & Nabor's Well Serv. – Note: All cmtg. ops. Witnessed & approved by BLM Rep. Pat Hutchins – SDFN.

3/17/06 thru 3/20/06 – SD thru weekend.

3/20/06 Dug up cellar & achors.

3/21/06 Cut off 9-5/8" & 7" csg. heads 4' below GL – Installed dry hole marker – Back filled cellar area – Well P&A'd.