

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 300215
7. Lease Name or Unit Agreement Name FeeKJ
8. Well Number 1
9. OGRID Number 227069
10. Pool name or Wildcat Scharb Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Momentum Energy Corporation

3. Address of Operator
P.O. Box 3398, Midland TX 79702

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 3 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3888.9 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to P&A as follows:

1. Set CIBP @ 4550', cap with 20' cement, 150'.
2. Circulate casing with mud-laden fluid.
3. Set 20 sack cement plug @ 1850 - 1700'.
4. Set 20 sack cement plug @ 495-395'.
5. Set 10 sack cement plug 60' to surface.
6. Install marker, clean location.

DUMP BAILER 25'
255K IF 400 PLUG THRU TBG.
ALL PLUGS ARE 255K OR 100'
WHICHEVER IS GREATER
WOCTAG SHOE PLUG

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sammie L. Hodges TITLE Operations Foreman DATE 5/23/06

Type or print name Sammie L. Hodges E-mail address: shodges@momentumenergy.com Telephone No. 432/682-0595
For State Use Only

APPROVED BY: Harry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 30 2006
Conditions of Approval (if any):