Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resou	Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	
District III 1220 South St. Francis Dr 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	V0-5785
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SL PROPOSALS.)	3ACK TO A OXY GR 8 State OXY GR 8 State
1. Type of Well:	8. Well Number
Oil Well Gas Well Other 2. Name of Operator	1
OXY USA WTP Limited Partnership	9. OGRID Number 192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Grama Ridge Morrow, East
Unit Letter P: 660 feet from the south	line and 660 feet from the east line
Section 8 Township 22S Range	34E NMPM County Lea
11. Elevation (Show whether DR, RKB,	
Pit or Below-grade Tank Application or Closure	
Pit type <u>Steel</u> Depth to Groundwater +/-50' Distance from nearest fresh water well	900' pirran 6 900'
Pit Liner Thickness: mil Below-Grade Tank: Volumebbl	
12. Check Appropriate Box to Indicate Nature	of Notice Depart on Other Date
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
	NCE DRILLING OPNS. PLUG AND
	TEST AND
COMPLETION CEMENT	ГЈОВ
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
	y knowledge and belief. Thurther certify that any pit or below-
Approved as to physician of the WAII Dans	
Approved as to plugging of the Well Bore. Liability under bond is retained until	LE DIAY ON 82
surface restoration is completed	191614 Hopps 1000 1000 1000 1000 1000 1000 1000 1
See Attachment	A COPPE CO CO
	(P. 10)
	110/6010676
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief. Thurther certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a gu	_
	r. Regulatory Analyst DATE 52306
Type or print name David Stewart	Telephone No. 432-685-5717
For State Use Only A CONTROL OF FIELD REPRESENTATIVE INSTAFF MANAGER	
APPROVED BY Jan L. Wink TITLE	DATE MAY 9 0 0000
Conditions of Approval, if any:	
V	

OXY GR 8 STATE #1

04/19/2006 CMIC: Davis

Started moving in KEY plugging crew #93.

04/20/2006 CMIC: Davis

2500# SITP Opened well to bleed well down had eractic and sporadic flow. Contacted Buddy Hill approved setting blanking plug in packer.

04/21/2006 CMIC: Davis

1500# SITP RU ProWireline and set blanking plug in packer @ 12839'. Tested to 1000# held OK. Unlatched of packer loaded hole with salt gel. Spotted 20 sxs class H cement on top of packer per NMOCD rep E.L. Gonzales. POOH to 11349' SI till Monday

04/24/2006 CMIC: Davis

Spotted 35 sxs class H cement. POOH WOC RIH tag cement 11161' notified NMOCD rep Buddy Hill. POOH to 8553' spotted 40 sxs Class H cement. POOH to 6118' spotted 35 sxs class C cement. POOH to 5099' spotted 30 sxs class C cement. POOH SION

04/25/2006 CMIC: Davis

RIH tag cement @ 4924'. Notified NMOCD rep Buddy Hill. POOH to 1808 spotted 25 sxs class c cement. POOH SION

04/26/2006 CMIC: Davis

RIH tag cement @ 1644' notified NMOC rep Buddy Hill. POOH to 329'. Spotted 70 sxs class C cement to surface POOH with tbg. RDMO