

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Saffron AON State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Diamondtail; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter G : 2310 feet from the North line and 1650 feet from the East line
Section 2 Township 23S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3739' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: N/A mil Below-Grade Tank: Volume N/A bbls; Construction Material N/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

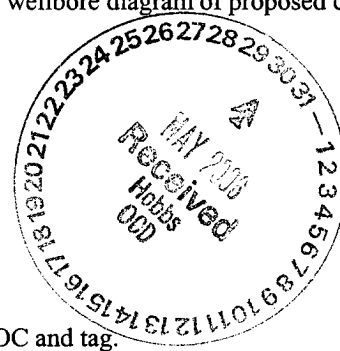
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU plugging unit. TOH with tubing.
2. Set a CIBP at 5010' with 35' cement on top.
3. Circulate hole with 9.5 PPG mud.
4. Spot a 100' cement plug from 4815'-4715'. WOC and tag.
5. Perforate at 2200'. Set a 100' cement plug inside and outside casing from 2200'-2100'.
6. Perforate at 1219'. Set a 100' cement plug inside and outside casing from 1219'-1119'. WOC and tag.
7. Spot a 10 sx cement plug at surface.
8. Install dry hole marker and clean location.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 25, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Gary W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: Saffron Unit No. 1 Field: _____

Location: 2310' FNL & 1650' FEL Sec. 2-23S-32E. Lea Co, NM

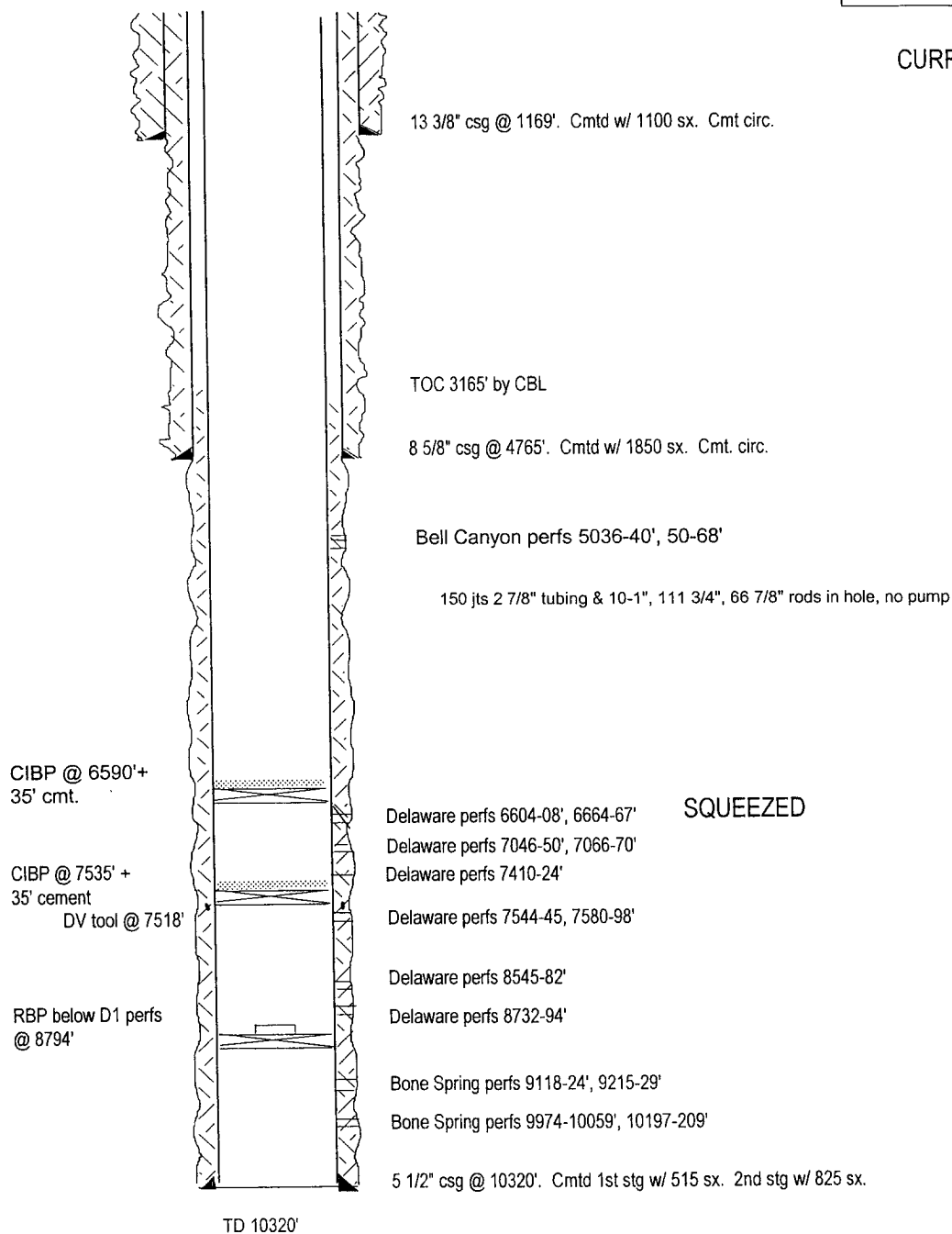
GL: 3739' Zero: _____ AGL: _____ KB: 3754'

Spud Date: _____ Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 54.5# J55	1169'
8 5/8" 32# HC80 & J55	4765'
5 1/2" 17# N80	10320'

CURRENT CONFIGURATION



SQUEEZED

SKETCH NOT TO SCALE

DATE: 4/11/06 SAFRON1B

Well Name: Saffron Unit No. 1 Field: _____

Location: 2310' FNL & 1650' FEL Sec. 2-23S-32E. Lea Co, NM

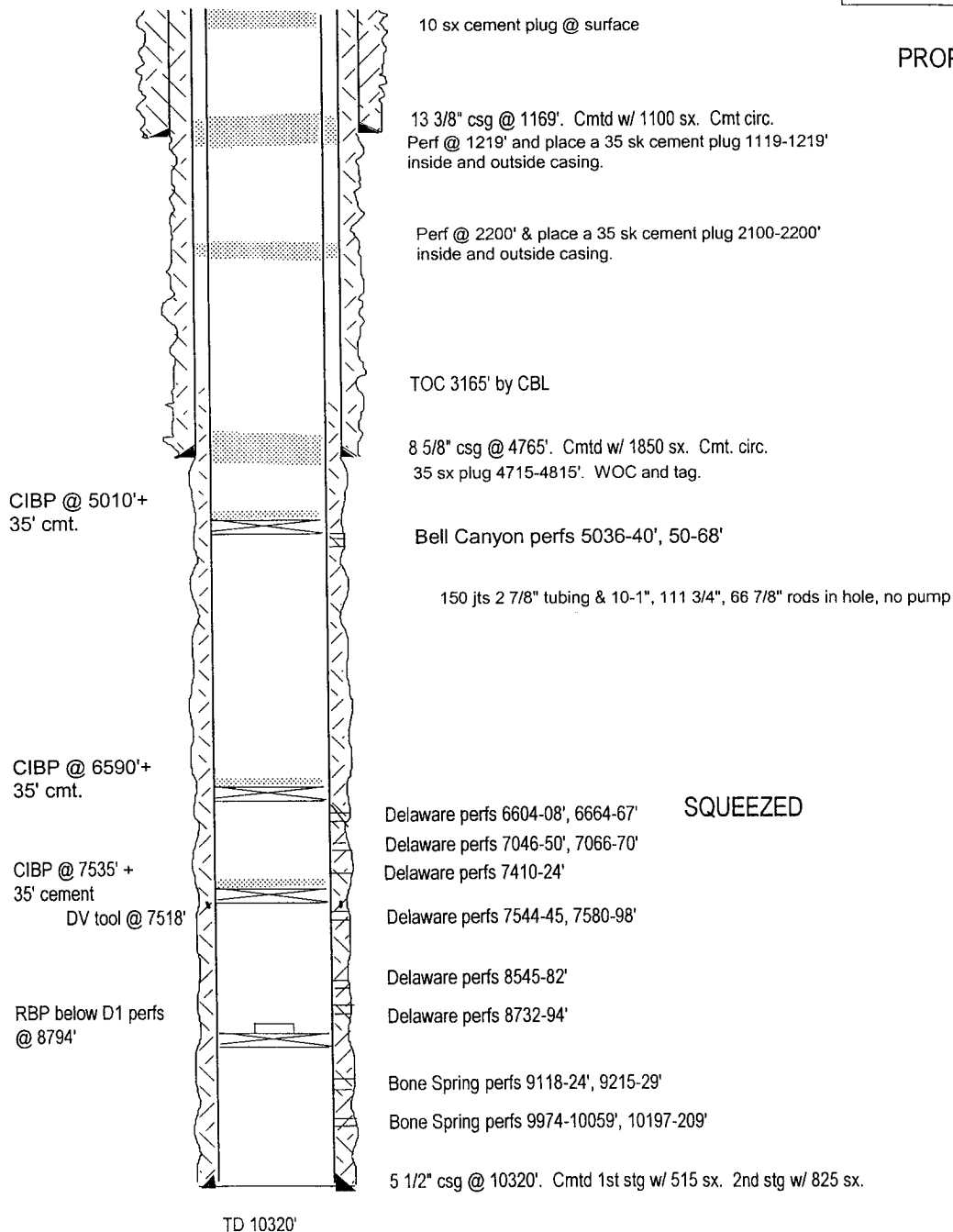
GL: 3739' Zero: _____ AGL: _____ KB: 3754'

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Size/Wt/Grade/Conn	Depth Set
13 3/8" 54.5# J55	1169'
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PROPOSED CONFIGURATION



SQUEEZED

Delaware perfs 6604-08', 6664-67'

Delaware perfs 7046-50', 7066-70'

Delaware perfs 7410-24'

Delaware perfs 7544-45, 7580-98'

Delaware perfs 8545-82'

Delaware perfs 8732-94'

Bone Spring perfs 9118-24', 9215-29'

Bone Spring perfs 9974-10059', 10197-209'

5 1/2" csg @ 10320'. Cmtd 1st stg w/ 515 sx. 2nd stg w/ 825 sx.

SKETCH NOT TO SCALE

DATE: 4/11/06 SAFRON1C