Submit 5 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-01501  5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		B-2148
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Caprock Maljamar Unit
	Gas Well Other	8. Well Number 57
2. Name of Operator		9. OGRID Number
Forest Oil Corporation  3. Address of Operator		8041 10. Pool name or Wildcat
707 17 <sup>th</sup> Street, Suite 3600, Den	ver. Co 80202	Queen Sand
4. Well Location		
Unit Letter H :	1980 feet from the North line and	660 feet from the
East line		1000 Monit die
Section 20	Township 17S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	4,176' GL;4,187' KB; Zero: 11' AGL	<b>建筑基础设置。1984年</b>
Pit or Below-grade Tank Application O		
Pit type Depth to Groundw		tance from nearest surface water
Pit Liner Thickness: mil		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛 REMEDIAL WOR	
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB L
OTHER:	□ OTHER:	
	leted operations. (Clearly state all pertinent details, an	
	ork). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
	300 sx (TOC @Surf), 7", 23#, J-55@4,229, Cmt'd w5	00 sx (TOC@1,000'), 4-1/2", 10.5#, J-55 liner
from 3,958' to 4,850', Cmt'd w/120 3,688-3708'4219-4585	sx. CIBP @3,930	
1. MIRU. POH w/sub		
2. ND wellhead. NU BOP.		
	w/tubing and dump 50' of cement on top of CIBP @3	3,650'. РОН
<ul><li>4. Perforate casing at 1,500'.</li><li>5. RIH and set cement retained</li></ul>	rat + /- 1.480	
	ng into cement retainer and squeeze with 75 sacks of co	ement. Place 50' of cement on top of cement
retainer. POH		•
7. Perforate casing at 350'.	THE	OIL CONSERVATION DIVISION MUST
8. RU cement company. Squeeze with 100 sacks of cement. Pressure test. 9. Circulate cement to surface. POH  BE NOTIFIED 24 HOURS PRIOR TO THE		
10. RDMO	BEG	INNING OF PLUGGING OPERATIONS
11. Cut wellhead and casing. P	race marker on well.	
	above is true and complete to the best of my knowledge	
grade tank has been win be constructed or	closed according to NMOCD guidelines ☐, a general permit ☐	or an (attached) alternative OCD-approved plan
SIGNATURE	THE Sr. Regulatory Tech.	DATE 5-26-06
Type or print name Cindy Bush	E-mail address: cabush@forestoil.com	Telephone No.303-812-1554
For State Use Only		
<i></i>	OC FIELD REPRESENTATION TO	STARE MANAGER MAY 3 1 2000
APPROVED BY: Conditions of Approval (if any)	OC FIELD REPRESENTATIVE IN	STAFF MANAGER DATE MAY 3 1 2006