

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06940
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	11
9. Pool Name or Wildcat	MCCORMACK SILURIAN

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	
Unit Letter <u>A</u> : <u>554'</u> Feet From The <u>NORTH</u> Line and <u>554'</u> Feet From The <u>EAST</u> Line	
Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
11. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3473' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> SILURIAN COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-06: MIRU. 4-11-06: LD PUMP & RODS. REL TAC. LD 180 JTS 2 7/8" TBG, TAC, 14 JTS, SN OPEN ENDED.  
 4-12-06: PMP KILL FLUID DN TBG. TIH W/BIT TO 6558'. TIH W/2 7/8" WS W/PKR TO 5371, 172 JTS. SET PKR. LOAD & TEST CSG TO 500#.  
 4-13-06: TIH W/PKR TO 5957. DID NOT HOLD. TIH W/PKR TO 6102. DID NOT HOLD. TIH W/PKR TO 6174. SET PKR. HELD. SET BLOW DOWN TANK.  
 4-14-06: CIRC W/FOAM UNIT. TIH W/MILL DN TO 6558. MILL TO 6594. POOH TO 5356. 4-17-06: TAG @ 6584. CLEAN OUT WELL. WASH 6584-6647'.  
 4-18-06: TAG @ 6642. TIH W/HD COMPRESSION PKR W/S, 198 JTS TO 6173. SET PKR. LD 26 JTS TO 5371, 172 JTS. SET PKR.  
 4-19-06: SQZ PERFS 5585-5900 & HOLE IN CSG @ 6134-47 W/351 SX CL H, FOLLOWED BY 150 SX. REVERSE OUT 800' CMT OUT OF TBG. TOH W/PKR TO 4921. REV OUT 45 BBLs. SET PKR. 4-20-06: REL PKR. TIH W/BIT & TAG @ 5365. DRILL 5365-5535.  
 4-24-06: TIH W/BIT TO 5516, 5920, 186 JTS. NO FILL. DRILL 5920-6150. FELL THRU. TIH W/WS TO 6227, 196 JTS. WASH DN 6227-6645 TO 6650. DRILL ON CIBP.  
 4-25-06: TIH FROM 5890-6650'. DRILL CIBP. LOST CIRC. PUMP 100 BBLs. WELL ON VAC. TIH W/BIT, CHASING CIBP TO CIBP @ 7086. STILL TAKING FLUID. 4-26-06: CIRC W/FOAM UNIT. WOULD NOT CIRC.  
 4-27-06: TIH W/BIT TO 7086, CIBP, 244 JTS. DRILL ON CIBP. DRILL 1 FOOT. CHASE DN 29' TO 7115. DRILL 7115-7120.  
 4-28-06: DRILL 7120-7121. FELL DN TO 7135. DRILL TO 7143. RETURNS ALL CIBP. POOH TO 5890.  
 5-01-06: TIH W/BIT TO 7065. DRILL 30 MINUTES. FELL THRU 2 JTS TO 7135. DRILL 7135-7143.  
 5-02-06: TIH W/BIT. TAG @ 7143. DRILL 7143-7145. POOH TO 5890. 5-03-06: TIH W/MILL FR 5890-7145. DRILL 7145-7155.  
 5-04-06: RUN GR/CBL/CCL TO 7143. PULL CBL TO 4000. PERF 7132-7142. TIH W/PKR & SET @ 6641.  
 5-05-06: ACIDIZE PERFS 7132 TO JUNK @ 7143 W/3000 GALS 15% HCL.  
 5-08-06: SWAB. 5-09-06: TAG TD @ 7158. SWAB 4 RUNS. PMP DN TBG W/50 BFW MIXED W/110 GALS SCALE INHIBITOR, & 200 BFW.  
 5-10-06: TBG PRESS-20#. BLEED WELL OFF. LD WS. 5-11-06: PMP 30 BBLs DN TO KILL WELL. TIH W/SUB PUMP & TBG. 5-12-06: CIRC DOWN. FINAL REPORT. WAIT ON COMPLETION TEST  
 5-22-06: ON 24 HR OPT. PUMPING 2 OIL, 210 GAS, & 1690 WATER. GOR-109500

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/23/2006  
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER  
 CONDITIONS OF APPROVAL, IF ANY

2A Blinebry O.I

DATE MAY 31 2006  
 DeSoto/Nichols 12-93 ver 1.0