

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06940

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

W.T. MCCOMACK

8. Well No.

11

9. Pool Name or Wildcat

MCCORMACK SILURIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter A : 554' Feet From The NORTH Line and 554' Feet From The EAST Line

Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

4/10/2006

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

5/5/2006

13. Elevations (DF & RKB, RT, GR, etc.)

3473' GL

14. Elev. Csghead

15. Total Depth

8318'

16. Plug Back T.D.

7158'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7132-7158' SILURIAN

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CBL/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6641'	

26. Perforation record (interval, size, and number)

7132-7158'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7132-7143' ACIDIZE W/3000 GALS 15% HCL

28. PRODUCTION

Date First Production 5/22/2006 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP) Well Status (Prod. or Shut-in) PROD

Date of Test 5-22-06 Hours tested 24 HRS Choke Size 2 Prod'n For Test Period 2 Oil - Bbl. 210 Gas - MCF 1690 Water - Bbl. 109500 Gas - Oil Ratio 109500

Flow Tubing Press. 35 Casing Pressure 28 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/23/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375