

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address CHEVRON USA INC 15 SMITH RD, MIDLAND, TX 79705		² OGRID Number 4323
		³ Reason for Filing Code RC
⁴ API Number 30-025-06940	⁵ Pool Name MCCORMACK SILURIAN	⁶ Pool Code 45410
⁷ Property Code 2690	⁸ Property Name W.T. MCCOMACK	⁹ Well No. 11

II. ¹⁰ Surface Location

Ul or lot no. A	Section 32	Township 21-S	Range 37-E	Lot.Idn	Feet From The 554'	North/South Line NORTH	Feet From The 554'	East/West Line EAST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	PLAINS	710914	O	A-32-21S-37E LEA COUNTY, NM
024650	DYNEGY (TARGA)	2815714	G	A-32-21S-37E LEA COUNTY, NM METER #161-000135

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description A-32-21S-37E, LEA COUNTY, NM
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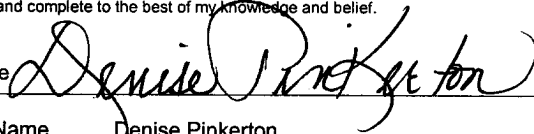
V. Well Completion Data

²⁵ Spud Date 4/10/2006	²⁶ Ready Date 5/5/2006	²⁷ Total Depth 8318'	²⁸ PBTD 7158'	²⁹ Perforations 7132-7158'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
NO CHANGE				

VI. Well Test Data

³⁴ Date New Oil 5/22/2006	³⁵ Gas Delivery Date 5-15-06	³⁶ Date of Test 5-22-06	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure 35	³⁹ Casing Pressure 28
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 2	⁴² Water - Bbls. 1690	⁴³ Gas - MCF 210	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature 

Printed Name Denise Pinkerton

Title Regulatory Specialist

Date 5/23/2006 Telephone 432-687-7375

OIL CONSERVATION DIVISION


Approved By: 

Title: PETROLEUM ENGINEER

Approval Date: MAY 31 2006

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 5/31/2006 10:25 AM

Plantation OGRID is 237788. All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Wednesday, May 31, 2006 9:04 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chevron USA Inc (4323)
John H Hendrix Corp (12024)
Paterson Petroleum LP (141928)
Melrose Operating Co (184860)
Nearburg Producing Co (15742)
Texland Petroleum-Hobbs LLC (113315)
Platation Operating LLC (227788)
Burgundy Oil & Gas of New Mexico Inc (3044)

I have checked each Operator's Inactive well list.

Please let me know. Thanks and have a nice day. Donna