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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 Revised June 10, 2003 | |
| | | WELL API NO. 30-025-09480 | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| | | | | State Oil & Gas Lease No. | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-Entry | | | | 7. Lease Name or Unit Agreement Name State LMT | |
| 2. Name of Operator Plantation Operating, LLC | | | | 8. Well No. 8 | |
| 3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380 | | | | 9. Pool name or Wildcat Jalmat (T-Y-7R) (Gas) | |
| 4. Well Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County | | | | | |
| 10. Date Spudded 7/22/1949 | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.) 8/25/1949 | 13. Elevations (DF& RKB, RT, GR, etc.) 3336' DF | 14. Elev. Casinghead | |
| 15. Total Depth 3600' | 16. Plug Back T.D. 3379' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 2932-3314' Jalmat; Tan, Yates, Seven Rivers | | | | | 20. Was Directional Survey Made |
| 21. Type Electric and Other Logs Run | | | | 22. Was Well Cored | |
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8" | 54.5# | 289' | 17-1/2" | 200 sx. | |
| 8-5/8" | 28# | 1219' | 11" | 625 sx | |
| 5-1/2" | 15.5# | 3480' | 7-3/8" | 500 sx | |
| 24. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | |
| 4 1/2" | Surface | 3363' | 100 sx | | |
| 26. Perforation record (interval, size, and number) 2932-3314' w/35 holes | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2932-3314' Acidized w/2000 gals 15% HCL acid. 2932-3314' Fraced w/48370 gals CO2 foam and 318,743 lbs of sand. | | |
| 28. PRODUCTION | | | | | |
| Date First Production 5/17/2006 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 5/17/2006 | Hours Tested 25 hrs. | Choke Size | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 102 |
| | | | | Water - Bbl. 0 | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure 9.8 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 97.9 | Water - Bbl. 0 |
| | | | | | Oil Gravity - API - (Corr.) |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | Test Witnessed By |
| 30. List Attachments | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | |
| Signature  | | Printed Name Don Dotson | | Title COO | Date 5/23/06 |
| E-mail Address ddotson@plantationpetro.com | | | | | |