District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

5/23/2006

281-296-7222

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos Rd., District IV					l Conservati 20 South St.				Submit to	Appropriate District Office 5 Copie	
1220 S. St. Francis Dr					Santa Fe, N				I	☐ AMENDED REPOR	
¹ Operator name	I. RI and Addr on Opera	ess		<u>R ALI</u>	<u>.OWABLE</u>	<u>AND AU</u>	THO	PRIZATION TO TRANSPORT 2 OGRID Number			
2203 Ti			³ Reason for Fi			237788 ling Code/ Effective Date					
The Wo			RC / 5/17/2006								
⁴ API Number 30 – 025-09480	Yates-7Ri	ivers (Gas)				⁶ Pool Code 79240					
⁷ Property Code	ne					⁹ Well Number					
302131	State 1	LMT				8					
II. 10 Surfac	e Location Tow	on mehin	Range	Lot.Idn	Feet from the	North/Sou	th I in a	Foot from the	E 4 W 4	Para Cara	
D 36 238			36E		660'	North/South Line North		Feet from the 660'	East/West West	line County Lea	
11 Botton	Hole L	ocatio	n					!-	I		
UL or lot no. Sec	ction To	wnship 23S	Range 36E	Lot Idn	Feet from the 660'	North/Sou North		Feet from the 660'	East/West West	line County Lea	
S Code			Da	Connection ate 15 C-129 Per 15		ermit Number 16 C-129 F		-129 Effective D	ective Date 17 C-129 Expiration Date		
III. Oil and Gas Transporters											
18 Transporter		¹⁹ Tran	sporter l	Vame	²⁰ P	POD	²¹ O/	G	²² POD U	LSTR Location	
OGRID									and Description		
020809 Southern Unio			nion Gas	Services		G			D 36-23S-36E		
1	201 Mai	n Street,	Fort Wo	rth, TX 76	5102 Harris						
					(E)						
					i ii ii ii ii	5			/ a L	232425	
									1965.		
745 Page 4								17.3	, A	128 T8	
									*10n	2324 252627788 47 38 38	
								\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	H _O S	is eq	
IV. Produced	l Water	-	-					4	2 .	· //-	
²³ POD	²⁴ POD ULSTR Location and Descripti					ion			A HOUSE OU SO		
			36-23S-	36E							
V. Well Com 25 Spud Date			Data eady Date 27 TD			²⁸ PBTD					
7/22/1949	5	5/17/2006		1	3600'	3379'		2932-3314		³⁰ DHC, MC	
31 Hole Size		3	32 Casing	& Tubin	g Size	33 Depth Se			34 Sacks Cement		
17-1/2"			1	3-3/8"		289'			200 sx		
11"			-	8-5/8"		1210)					
						1219'			625 sx		
7-3/8" 4-3/4"			5-1/2" 4-1/2" Liner			3480' 3363'			500 sx 100 sx		
									AVV 5A		
			-	2-3/8"		3	3267'				
VI. Well Test 35 Date New Oil		Delissa	v Dota	37	est Date	38 —		10		40	
		/17/200	2006 5/1		est Date 17/2006	³⁸ Test Length 24 hr.) "Tbg	Tbg. Pressure 40 Csg. Pressure 9.8		
41 Choke Size	⁴² Oil			⁴³ Water		44 Gas		45			
0			į.		0	97.9			45 AOF 46 Test Me		
⁴⁷ I hereby certify the	t the rules	of the (Oil Conse	rvation D	ivision have			OIL CONSERVA	TION DIVI	SION	
been complied with a complete to the best	en above	is true and									
Signature:	l .	_A	Approved by:								
Printed name:			The second secon								
Printed name: Don Dotson						Title: PETROLEUM ENGINEER					
Title:						Approval Date:					
E-mail Address:						<u> </u>	IAV 0 1 0000				
d	npetro.co e:	m					M	MAY 3 1 2006			
Date:											

Sent: Wed 5/31/2006 10:25 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Plantation OGRID is 237788. All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 31, 2006 9:04 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chevron USA Inc (4323)
John H Hendrix Corp (12024)
Paterson Petroleum LP (141928)
Melrose Operating Co (184860)
Nearburg Producing Co (15742)
Texland Petroleum-Hobbs LLC (113315)
Platation Operating LLC (227788)
Burgundy Oil & Gas of New Mexico Inc (3044)

I have checked each Operator's Inactive well list.

Please let me know. Thanks and have a nice day. Donna