

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24968
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN NCT-B
8. Well No.	19
9. Pool Name or Wildcat	TUBB OIL AND GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3484' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

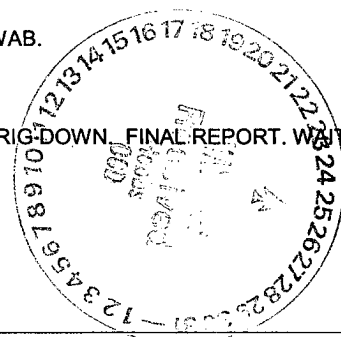
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1830'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	TUBB COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-07-06: MIRU. REL TAC. TIH & TAG @ 6720. 39' FILL. BTM PERF @ 6708'.
 4-10-06: TOH W/215 JTS 2 3/8" TBG, SN, PERF SUB, PBMJ. TIH W/BIT TO 6707. PULL ABOVE TOP PERF @ 6508.
 4-11-06: TIH W/206 JTS 2 7/8" WS & RBP. SET RBP @ 6480'. DUMP 3 SACKS SAND IN HOLE.
 4-12-06: RUN CCL/CBL/GR LOG FR 6460-2600'. PERF 6421-29, 6368-76, 6340-48, 6294-6300, 6280-88, 6270-76, 6260-66, 6246-54, 6234-38, 6220-28, 6208-16, 6192-6200, 6178-86, 6150-58. TIH W/PPI TOOLS & MARK SETTINGS. SET TOOLS @ 6133, 195 JTS IN.
 4-13-06: ACIDIZE TUBB PERFS 6150-6429 W/2800 GALS 15% ANTI SLUDGE HCL. MOVE IN 3 1/2" WS.
 4-14-06: MAKE 3 RUNS.
 4-17-06: SWAB. PMP 40 BBLS DN TBG TO REL PKR. REL PKR.
 4-18-06: TIH W/3 1/2" FRAC TBG. SET PKR @ 5004.
 4-19-06: FRAC W/88,000 GALS YF130 & SAND. MIRU FLOW BACK LINE.
 4-20-06: TAG SAND @ 6318. REL PKR. LD TBG & PKR.
 4-21-06: TAG @ 6315. C/O TO 6360.
 4-24-06: TAG SAND @ 6360. DRILL TO 6372. DRILL TO 6378.
 4-25-06: TAG SAND @ 6378. DRILL ON SAND TO 6382. DN TO 6417.
 4-26-06: TAG SAND @ 6417. C/O SAND TO 6470. TIH W/194 JTS 2 7/8" WS & PKR. SET PKR @ 6102'. RU SWAB.
 4-27-06: RU SWAB.
 4-28-06: RUN PRISM LOG FR 6102-6460. SWAB.
 5-02-06: REL PKR. PU 194 JTS 2 7/8" TBG.
 5-03-06: BLOW WELL DN. CSG PSI 40#. PUMP 100 BBLS DN CSG. TIH W/SUB PUMP & 195 JTS 2 7/8" TBG. RIG-DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.
 5-06-06: ON 24 HR OPT. PUMPING 111 OIL, 92 GAS, & 80 WATER. GOR-829



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/23/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:

2A Drinkard

DATE

MAY 31 2006