

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24968
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION											
2. Name of Operator CHEVRON USA INC						8. Well No. 19					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat TUBB OIL AND GAS					
4. Well Location Unit Letter E : 1830' Feet From The NORTH Line and 660' Feet From The WEST Line Section 31 Township 21-S Range 37-E NMPM LEA COUNTY											
10. Date Spudded 4/7/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 4/13/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3484' GL			14. Elev. Csghead		
15. Total Depth 6800'		16. Plug Back T.D. 6460'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6150-6429' TUBB										20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CCL/CBL/GR, PRISM										22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number) 6421-29, 6368-76, 6340-48, 6294-6300, 6280-88, 6270-76, 6260-66, 6246-54, 6234-38, 6220-28, 6208-16, 6192-6200, 6178-86, 6150-58'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6150-6429'		ACIDIZE W/2800 GALS 15% ANTI SLUDGE			
								FRAC W/88,000 GALS YF130 & SAND			
28. PRODUCTION											
Date First Production 5/6/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP)						Well Status (Prod. or Shut-in) PROD			
Date of Test 5-06-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 111		Gas - MCF 92	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 80	
										Gas - Oil Ratio 829	
										Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE Denise Pinkerton						Regulatory Specialist			DATE 5/23/2006		
TYPE OR PRINT NAME Denise Pinkerton									Telephone No. 432-687-7375		