<u>DISTRICT L</u>_c P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II

Form C-104 Revised February 10,199 Instructions on bac

P.O. Box Drawe DISTRICT III 1000 Rio Brazo DISTRICT IV	(OIL CONSERVATION DI P.O. Box 2088 Santa Fe, New Mexico 87504-2					5 Copie							
P.O. Box 2088, I.	Santa Fe, NI		JEST FO	R ALLO\	WABL	E AND A	UTHOF	RIZATI	ON	TO TRANSP	ORT			
		1	or Name ar									ımber /		
CHEVRON (4323												
15 SMITH R		³ Reason for Filing Code RC												
⁴ API		⁵ Pool Name					⁶ Pool Code							
30-025-24968 ⁷ Property Code				TUBB OIL AND GAS Property Name					60240 ⁸ Well No.					
	2682				ı	Propert H.T. MATT	-	-В				vv	19	
	e Locatio						- ₁					ı		
Ul or lot no. Section E 31		Township F	Range 37-E			From The 1830'			ne			West Line WEST	County	
11	n Hole Lo						110							
UI or lot no.	Section		Range	Lot.ldn	Feet	From The	e North/South I		ne	Feet From The	e East/West Line Count		County	
12 Lse Code P	¹³ Producin	13 Producing Method Code 14 Gas Co		ection Date	¹⁵ C-129 Perm		t Number	¹⁶ C		-129 Effective Date	Date 17 C-129 Expiration Date		Expiration Date	
III. Oil and	d Gas Trai	nsporters												
¹⁸ Transporter OGRID		19 Transporter Name and Address				²⁰ PO	D	²¹ O/G		22 POD ULSTR Location and Description				
5108		SENTINEL				7104	110	0						
				11			2.6 (2.00)				LEAC	DUNTY, NM		
024650)	DYNEGY				710430		G		-	E-31-	21S-37E8	122	
										LEA COUNTY, NM METER #161-000129		122		
										E-31-21S-37E LEA COUNTY, NM E-31-21S-37E8 LEA COUNTY, NM METER #161-000129		A 25 26 27		
								\$ 50 E 21 - 120 CAN						
IV. Produc	ed Water						•					123	Volid	
²³ POD ²⁴								POD ULSTR Location and Description E-31-21S-37E, LEA COUNTY, NM						
V. Well C	ompletion	Data				Ç-	31-213-31	E, LEA		ONTT, NIVI				
25 S	Ready Date	te ²⁷ Total			Depth			²⁸ PBTD		29 Perforations				
4/7/2006			4/13/2006			6800')'			6460'		6150-6429'		
NO CHANGE	HOLE SIZE		31 CASI	NG & TUBIN	NG SIZE		32	DEPTH	1 SE	Г		33 SACKS CE	MENT	

VI. Well Te	est Data													
³⁴ Date New OII 5/6/2006		35 Gas Delivery Date 5-04-06		36 Date of Test 5-06-06		st	37 Length of Tes 24 HRS		i	38 Tubing Pressure		³⁹ Cas	ing Pressure	
⁴⁰ Choke Size		41 Oil - Bbls. 111		42 Water - Bbls. 80		-	43 Gas - MCF 92			⁴⁴ AOF		⁴⁵ Test Method P		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION Approved By:							
Signature Symbol in Kerton														
Printed Name Denise Pinkerton							Title:					0.000		
Title Regulatory Specialist							Approval Date: PETROLEUM ENGINEER							
Date 5/23/2006 Telephone 432-687-7375						375	MAY 3 1 2006							

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Previous Operator Signature

Date

Title

Sent: Wed 5/31/2006 10:25 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject: RE: Financial Assurance Requirement

Attachments:

Plantation OGRID is 237788. All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 31, 2006 9:04 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chevron USA Inc (4323) John H Hendrix Corp (12024) Paterson Petroleum LP (141928) Melrose Operating Co (184860) Nearburg Producing Co (15742) Texland Petroleum-Hobbs LLC (113315) Platation Operating LLC (227788) Burgundy Oil & Gas of New Mexico Inc (3044)

I have checked each Operator's Inactive well list.

Please let me know. Thanks and have a nice day. Donna