

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29232
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name State "10" <35102>
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>10</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4312' GL		9. OGRID Number <u>227001</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Anderson Ranch-Morrow Gas
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/06-RU floor. Drlg surface cmt plug. Tagged @ 30'. Drlg very hard cmt F/30' - T/517'. Fell free, no gas.
 4/3/06-Drlg cmt F/890' - T/908' & 973' - 1001'. Broke circ every 1000' w/kelly. Tagged @ 6109'. No cmt plug @ 4200'. Drlg cmt plug F/6109' - T/6169'. Fell free, no gas. Broke circ every 1000' w/kelly. Tagged @ 9380'. Drlg cmt plug F/9380' - T/9497'.
 4/4/06-Drlg cmt F/9497' - T/9938'. Drlg formation F/9938' - T/9968', made 30' new hole.
 4/5-4/22/06-Drlg 7 7/8" hole w/insert bit F/9968' - T/12,545' w/full returns.
 4/23/06-Loggers TD @ 12,530'
 4/24-4/25/06-Drill 7 7/8" hole w/insert bit F/12,579' - T/12,810' w/full returns. TD 7 7/8" hole @ 4:00 am 4-25-06.
 4/28/06-PPU & run 335 jts, 5.5", 17#, P-110, LT&C csg. Wash 32' to 12,798' by tally, unable to get csg any deeper, float shoe @ 12,798', FC @ 12,719'.
 4/29/06-Cmt 5.5" csg w/600 sxs LiteCrete Lead cmt (yld - 1.99, wt - 10.5#) + tail w/350 sxs PVL + .3% D167, 2% D65, 2% D46, 5% D13 (yld - 1.39, wt - 13.0#). Plug down @ 8:00 a.m. 4-28-06. Est TOC @ 7500' by differential (1725 psi). Full returns while cmt'g. Bumped plug to 2100 psi. Test flange to 3500 psi. Installed capping flange. Set out BOP stack. Jet & clean pits. Rig released @ 6:00 p.m. 4-28-06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 05/08/2006

Type or print name Lisa Hunt
 For State Use Only

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE MAY 31 2006

Conditions of Approval (if any).