

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144
June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>CAPATAZ OPERATING, INC.</u> Telephone: <u>432-620-8820</u> e-mail address: <u>capataz1@sbcglobal.net</u>				
Address: <u>PO BOX 10549, MIDLAND, TX 79702</u>				
Facility or well name: <u>FLOW BOY FED #1</u> API #: <u>30-025-36962</u> U/L or Qtr/Qtr <u>NWSE</u> Sec <u>35</u> T <u>19S</u> R <u>38E</u>				
County: <u>LEA</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>				
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <u>XXXXX</u> Indian <input type="checkbox"/>				
<table border="1"> <tr> <td> Pit Type: Drilling <u>XX</u> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <u>XX</u> Unlined <input type="checkbox"/> Liner type: Synthetic <u>XXXXXX</u> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>1200</u> bbl </td> <td> Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____ </td> </tr> </table>			Pit Type: Drilling <u>XX</u> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <u>XX</u> Unlined <input type="checkbox"/> Liner type: Synthetic <u>XXXXXX</u> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>1200</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____
Pit Type: Drilling <u>XX</u> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <u>XX</u> Unlined <input type="checkbox"/> Liner type: Synthetic <u>XXXXXX</u> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>1200</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>XXXX</u> 10 (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>XXXX</u> 0		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) <u>XXXX</u> 0		
Ranking Score (Total Points)		10		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite XXXX If offsite, name of facility Sundance Service (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No XXXXXX Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:	Have excavated pits and tested soil samples to comply w/ ODC. Will backfill pits w/ clean soil and recontour.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit XXXX or an (attached) alternative OCD-approved plan ☐.

Date: 06/30/06

Printed Name/Title H. SCOTT DAVIS

Signature 

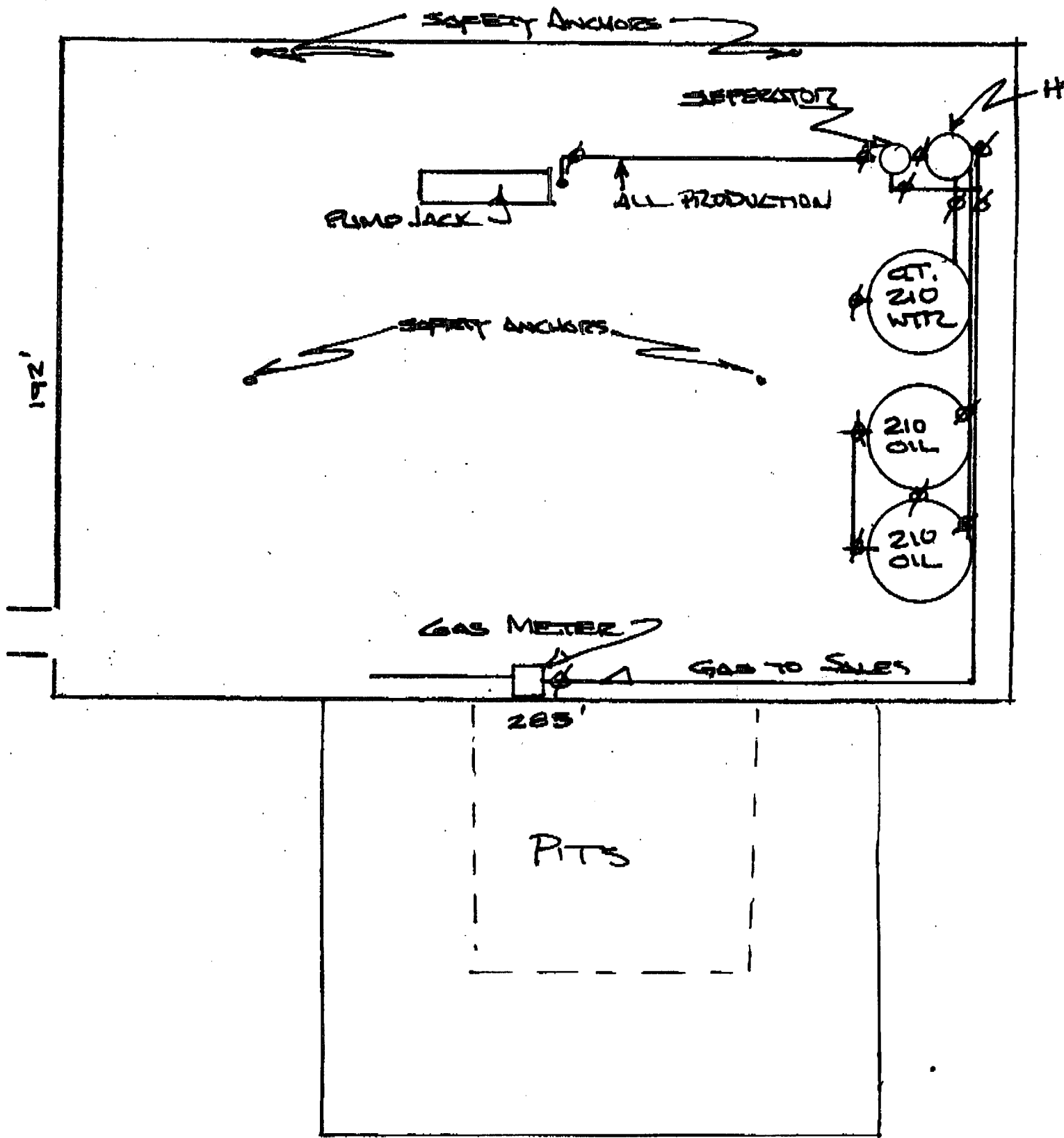
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title GARY W. WINK / STAFF MGR Signature Gary W. Wink Date: 5/31/06

CAPATAZ OPERATING, INC.
PLOWBOY FETD #1
NWSE - 35-T195-1230E
LEA CO, N.M.

N



CAPATAZ OPERATING, INC.
FLOW BOY FED #1
SEC 35, T19S, R38E
LEA CO, NM

NWC
10'
464

(140')

#8
16'
816

#1
10'
160

#2
10'
144

#5
29'
150

WNC
10'
144

#10
12'
176

#11
12'
1216

EWC
10'
368

(150')

#9
16'
1040

#4
17'
41

#6
35'
290

SWC 10'
432

SAMPLE #
DEPTH
CHLORIDES PPM

**ARDINAL
LABORATORIES**

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS, INC.
ATTN: BRIAN CUELLAR
703 E. CLINTON, #102
HOBBS, NM 88240
FAX TO: (505) 393-4388

Receiving Date: 04/05/06
Reporting Date: 04/06/06
Project Number: PSS-06-019
Project Name: PLOW BOY FED #1
Project Location: NADINE, NM

Analysis Date: 04/05/06
Sampling Date: 04/05/06
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: HM

LAB NO. SAMPLE ID CF
(mg/kg)

H10987-1	S.W.C. - 10'	432
H10987-2	N.W.C. - 10'	464
H10987-3	W.W.C. - 10'	144
H10987-4	E.W.C. - 10'	368
H10987-5	#1 - 10'	160
H10987-6	#2 - 10'	144
H10987-7	#8 - 16'	816
H10987-8	#9 - 16'	1040
H10987-9	#10 - 12'	178
H10987-10	#11 - 12'	1216
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		0.0

METHOD: Standard Methods 4500-CFB

NOTE: Analyses performed on 1:4 w:v aqueous extracts.


Chemist

04-06-06
Date

H10987

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

Run Date: Thursday, May 25, 2006 8:22:07 AM

Page 1 of 1

CAPATAZ OPERATING INC.

Phase/Well Revenue/Expense History

For Properties 000101- to 000101-

For Dates: All Dates

Using JIB and R/D Processing Dates

Acct Date	Prod/ Post	Purchaser/Vendor	Product Service Date	Unit Price	Volume Invoice #	Gross Description	Taxes	Deductions	Net
--------------	---------------	------------------	-------------------------	---------------	---------------------	----------------------	-------	------------	-----

Property 101 PLOW BOY FED #1

INTANGIBLE DEVELOPMENT COSTS

0490-000 SOLIDS DISPOSAL

04/2006	03/2006	PR272	PRECISION	3/20/2006	50506	SOLIDS DISPOSAL			33,534.02
---------	---------	-------	-----------	-----------	-------	-----------------	--	--	-----------

0490-000 SOLIDS DISPOSAL

Current Period: 33,534.02

Inception To Date: 33,534.02

INTANGIBLE DEVELOPMENT COSTS

Current Period: 33,534.02

Inception to Date: 33,534.02

Phase/Well Totals

Current Revenue: 0.00

Current Expenses: 33,534.02

Current Net: -33,534.02

ITD Revenue: 0.00

ITD Expenses: 33,534.02

ITD Net: -33,534.02

Property Totals

Current Revenue: 0.00

Current Expenses: 33,534.02

Current Net: -33,534.02

ITD Revenue: 0.00

ITD Expenses: 33,534.02

ITD Net: -33,534.02

Report Totals:

Current Revenue: 0.00

Current Expenses: 33,534.02

Current Net: -33,534.02

ITD Revenue: 0.00

ITD Expenses: 33,534.02

ITD Net: -33,534.02