Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	wes Well API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONCERNATION DIVISION	20 025 27407
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator	D ENERGY LB	9. OGRID Number 233545
BOLD ENERGY, LP 3. Address of Operator		10. Pool name or Wildcat
<u>-</u>	Midland Tayon 70704	i i
415 W. Wall, Suite 500 4. Well Location	Midland, Texas 79701	Flying "M" South; Atoka
	feet from the South line and 1980 feet fro	om the West line
Section 36	Township 9S Range	32E NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, C	
Pit or Below-grade Tank Application 🔲 o	4254' GR	and the second s
		Distance from nearest surface water
• • • • • • • • • • • • • • • • • • • •	Below-Grade Tank: Volumebbls;	
III III III III III III III III III II	Delow-Grade Faux. Volume	Construction (viace) and
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING OTHER:		SUBSEQUENT REPORT OF: L WORK
		ails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
or fill), Dual Spaced Neutron w/ bit, cleaned out bridges / casing w/ FS & FC, landed (cmt'd w/ 1450 sx 50:50 POZ (11.9 ppg, yield = 2.46) follow	Spectral Log from 10,768' - 200' and took 7 fill to 10,890' & conditioned hole for casing. 10,887' w/ FC @ 10,846'. Schlumberger "H" cont'g 5% salt, 10% gel, 0.4% D112 Fwed by 875 sx POZ: "H" cont'g 5% salt, 2% psi @ 4:15 AM on 4/6/06. Floats held OK.	ouard log from 10,838' - 3566' (WLTD was bridge of RFT data points between 8488' - 10,788'. TIH On 4/5/06, ran 252 jts 4½" 13.5# P-110 LTC pumped 200 BM cont'g 200 SCF/bbl nitrogen & FLA, 0.2% D46 anti-foamer & .1 pps cello flake gel & 0.2% D46 anti-foamer (14.2 ppg, yield = Set slips, cut off casing and an alled WH w/
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my known closed according to NMOCD guidelines , a general portion of the second	owledge and belief I further certify that any pit or below- ermit or an (attached) alternative OCD-approved plan
Type or print name D. C. Doc	dd E-mail address: ddodd@sierra-e	engineering.net Telephone No. 432 / 683-8000
For State Use Only		JM ENGINEER DATE
APPROVED BY: Conditions of Approval (if any):	TITLE PETROLEU	IM ENGINEER DATE