State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Az	tec. NM 87410		Santa F	e, NM 8	7505				5 Copies	
District IV	100, 1411 07410			0, 1111	, , , ,				MENDED REPORT	
1220 S. St. Francis Dr., S	anta Fe, NM 875	05		•					MENDED ICH OKT	
	I. R	EQUEST F	FOR ALLOWA	BLE AN	D AUTHO	RIZATI	ON TO TRA	NSPORT		
¹ Operator name and A	ddress						² OGRID N	umber	_	
Nearburg Producing Company					Man		015742			
3300 N A St.,		120 NO	THIS OFFICE	W. 13 YO	IN MEACED IN THE FORE			3 Reason for Filing Code/Effective Date		
Midland, TX 7	_		TOTAL CHIEF	24,	a no mot d	COR		NW		
4 API Number	3703	5 Pool Na				···		6 Pool	Code	
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7 Property Code	5170	* Property						y Well		
10				<u>lew Mexi</u>	<u>co 36 Stat</u>	:e			3	
II. Surfa	ce Location									
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11 Bottom Hole Location										
UL or lot no. Sec			Lot. Idn F	eet from th	ne North/So	uth Line	Feet from the	East/West lin	ne County	
	· ·									
12 Lse Code 13 P	roducing Method	Code 14 Gas	Connection Date	15 C-129	Permit Numbe	er	16 C-129 Effectiv	ve Date	¹⁷ C-129 Expiration Date	
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III. Oil and Gas				1	202	I at 0/0	22	DOD III O	TD I I'	
¹⁸ Transporter OGRID	19	Transporter and Add		20	20 POD 21 O/G		POD ULSTR Location and Description			
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²³ POD				24 POL	O ULSTR Locat	ion and De	escription	15 R	1V. 100 . 11	
²³ POD 70000003	Sec 3	6. 18S. 33	3E	24 POE	O ULSTR Locat	ion and De	escription	15 R	1V. 100 . 11	
²³ POD 70000003 V. Well Comple	Sec 3							2000	S > 1 - 10 Le gray	
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Sent: Wed 5/31/2006 10:25 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To: Cc: Mull, Donna, EMNRD

Subject: **Attachments:**

RE: Financial Assurance Requirement

Plantation OGRID is 237788. All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 31, 2006 9:04 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chevron USA Inc (4323) John H Hendrix Corp (12024) Paterson Petroleum LP (141928) Melrose Operating Co (184860) Nearburg Producing Co (15742) Texland Petroleum-Hobbs LLC (113315) Platation Operating LLC (227788) Burgundy Oil & Gas of New Mexico Inc (3044)

I have checked each Operator's Inactive well list.

Please let me know. Thanks and have a nice day. Donna