

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		2 OGRID Number 015742	
4 API Number 30-0 25-37519		5 Pool Name E-K; Bone Spring	
6 Pool Code 21650		3 Reason for Filing Code/Effective Date NW	
7 Property Code 35170		8 Property Name New Mexico 36 State	
		9 Well Number 3	

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	36	18S	33E		660	South	660	East	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code S	13 Producing Method Code F	14 Gas Connection Date NA	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
21778	Sunoco, Inc. (R&M) 907 South Detroit Tulsa, OK 74012	7000001	0	Sec 36, 18S, 33E
36785	Duke Energy Field Services Two Warren Place Tulsa, OK 74136	70000002	G	Sec 36, 18S 33E

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
70000003	Sec 36, 18S, 33E

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations	30 DHC, MC
2/26/06	4/14/06	10016	9890	9543-73:9040-60	
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
17-1/2	13-3/8	481	490		
11	8-5/8	3415	1105		
7-7/8	5-1/2	10016	1665		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
4/14/06	5/03/06	5/3/06	24	80	
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method
25/64	53	23	208		Flowing

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sarah Jordan</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>PETROLEUM ENGINEER</i> Approval Date: <i>MAY 31 2006</i>	
Printed name: Sarah Jordan Title: Production Analyst Email: sjordan@nearburg.com			
Date: 5.16.06	Phone: 432/686-8235		

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD**

**From:** Phillips, Dorothy, EMNRD  
**To:** Mull, Donna, EMNRD  
**Cc:**  
**Subject:** RE: Financial Assurance Requirement  
**Attachments:**

**Sent:** Wed 5/31/2006 10:25 AM

Plantation OGRID is 237788. All have blankets and do not appear on Jane's list.

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**From:** Mull, Donna, EMNRD  
**Sent:** Wednesday, May 31, 2006 9:04 AM  
**To:** Phillips, Dorothy, EMNRD  
**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chevron USA Inc (4323)  
John H Hendrix Corp (12024)  
Paterson Petroleum LP (141928)  
Melrose Operating Co (184860)  
Nearburg Producing Co (15742)  
Texland Petroleum-Hobbs LLC (113315)  
Platation Operating LLC (227788)  
Burgundy Oil & Gas of New Mexico Inc (3044)

I have checked each Operator's Inactive well list.

Please let me know. Thanks and have a nice day. Donna