District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

tion Divisio

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd., Azt	ec, NM 87410					on Divisio						5 Copies	
District IV							Francis D	r.					-	
1220 S. St. Fran						,	M 87505					_	AMENDED REPORT	
	I.		EST FC	<u>PR ALI</u>	JOW	ABLE	AND AU	THO				<u>ΓRANS</u>	SPORT	
¹ Operator n			i i i i i i i i i i i i i i i i i i i				IN THE BIN		² OGRID	Numb	er	1.41020	/	
PATTERSO P.O. DRAW							O MOT COM		3 Daggar	for Fili	na C	141928	ective Date	
SNYDER, T				THIS OF					Neason		ing C	oue/ Elle	05/01/06	
⁴ API Numbe	er	5 Poo	l Name	VACUL	л м; N	ORROW	(GAS)				⁶ Po	ol Code	/	
30 - 025-3	7567										86840			
⁷ Property C	ode	/ 8 Pro	perty Nan	ne							9 W	ell Numb	oer -	
352					В	OUGAIN	ILLEA 33	STATI	E				1	
II. 10 Su			1											
Ul or lot no. I	Section	, -	Range	Lot.Idn	1	from the	North/So Line	uth	Feet from	the		Vest line	County / LEA	
1	33	17S	34E		2	010	SOU	гн	660		EA	AST	LEA	
11 Bottom Hole Location							500.							
UL or lot	Section		Range	Lot Idn	Feet	from the	North/Sout	h line	Feet from	the I	East/V	Vest line	County	
no. I	33	17S	34E			OPET	SOUT!		6607	0-7	E	AST	LEA	
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S		Code	ate	`	-127 1 (111	iit i (dilibei	`	-127 131100			C-1	12) Expiration Dute		
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III. OII :		s Transpo		Name .		20 D	OD	²¹ O	C I		22 DO	THE CT	TD I coation	
OGRID			ransporter Name and Address			P	²⁰ POD		0/6		22 POD ULSTR Location and Description			
OGIAD		Plains Marketing, LP						Sec. 33, T-17S						
034053		P.O. Box 4648				C			I			2010 FSL & 660 FEL		
ax er a flagsteget i skill i til		Hous	Houston, TX 77210			i estremen	1			_		3 State Battery		
Targa Midstream Services LP						G				200 000 000 000 000 000 000 000 000 000				
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²³ POD		²⁴ POI	D ULSTR	Location	and	Descriptio	n							
V. Well Completion														
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	ite	²⁶ Ready	Date	1	²⁷ TE		²⁸ PBT		1	foratio			³⁰ DHC, MC	
12/07/200	ite 05		Date 006	1	13,35	0'	²⁸ PBT 13,060	,	13,	foratio 010-29'		34.6		
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Sent: Wed 5/31/2006 10:25 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Cc:

Mull, Donna, EMNRD

Subject: Attachments:

Plantation OGRID is 237788. All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 31, 2006 9:04 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

RE: Financial Assurance Requirement

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chevron USA Inc (4323) John H Hendrix Corp (12024) Paterson Petroleum LP (141928) Melrose Operating Co (184860) Nearburg Producing Co (15742) Texland Petroleum-Hobbs LLC (113315) Platation Operating LLC (227788) Burgundy Oil & Gas of New Mexico Inc (3044)

I have checked each Operator's Inactive well list.

Please let me know. Thanks and have a nice day. Donna