Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	<b>30-025-37592</b> 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE x
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	W.S. Marshall B
PROPOSALS.)	ATION FOR PERMIT (FORM 0-101) FOR SOON	
1. Type of Well:		8. Well Number
Oil Well 🕱 Gas Well	Other	9. OGRID Number
2. Name of Operator		9. OGRID Number 14021
Marathon Oil Company 3. Address of Operator		10. Pool name or Wildcat
P.O. Box 3487 Houston, TX	77253-3487	
4. Well Location		<u>Hare San Andres (78080)</u> <u>1980</u> feet from the <u>West</u> - Ine
Unit LetterN:	990 feet from the <b>South</b> line and	1980 feet from the West The
Section 27	Township 21-S Range 37-1	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3413' GR		
Pit or Below-grade Tank Application or Closure		
	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Cons	Vio off is
		And and a set of the s
12. Check A NOTICE OF INTI PERFORM REMEDIAL WORK	Appropriate Box to Indicate Nature of No ENTION TO:	SUBSEQUENT REPORT OF:
PULL OR ALTER CASING		ABANDONMENT
FUEL OF ALTER CASING	COMPLETION CEMENT JOB	
OTHER:		
	d operations. (Clearly state all pertinent details, an SEE RULE 1103. For Multiple Completions: A	
Marathon Oil Company has completed operations to drill, set, and test the surface casing on the W.S. Marshall B No. 13 well. 03/30/2006 Spud well in @ 11:45pm drill f/ 51' to 67'. 03/31/2006 Drill f/ 67' to surface TD @ 445' @ 06:45 am, pump sweep. POOH w/ BHA. Rig up casing crew run 10 jts, 8 5/8", 24#, J-55 casing to 437'. Cemented w/ 280 sks Premium Plus, 14.8 density, 1.35 cuft/sk yield, 6.36 gal/sk water, w/ 2% CaCl, 0.25 lb/sk Flocele. Displaced cement w/ 25 bbl fresh water. Bump plug with 950 psi. Release pressure float holding. 104 sks circulated to surface. WOC 9 hrs. Test surface casing to 1000 psi, held for 30 minutes, no bleed off.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Charles E.		DATE 05/11/2006
Type or print name Charles E. Ker	E-mail address:	cekendrix@marathonoil.com
		Telephone No. <b>713-296-2096</b>
For State Use Only		ETROLEUM ENGINEED MAY 3 1 2006
APPROVED BY	p	