

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-37637

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

ES-8454-1

7. Lease Name or Unit Agreement Name:

OXY Night Hawk State Com

8. Well Number

1

9. OGRID Number

192463

10. Pool name or Wildcat

Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter I: 1950 feet from the south line and 900 feet from the east line

Section 20 Township 16S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4344'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

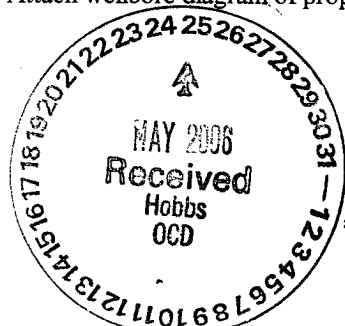
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/23/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 31 2006

Conditions of Approval, if any:

Oxy Night Hawk State #1

05/13/2006 MOVE IN AND RIG UP McVAY RIG # 5
05/14/2006 RIG UP DRILLING RIG
05/15/2006 FNSH RIGGING UP DRILLING RIG, WELD ON BELL NIPPLE, CONNECTED
FLOWLINE, MIX SPUD MUD, PREFORMED PRESPOD RIG INSPECTION, P/U 17
1/2" BIT AND 8" DC.

SPUD 17 1/2" HOLE @ 16:00 HRS 05/15/2006, DRLG f/ 50' TO 347'.
RAN SURVEY @ 342' = 1/4 Deg.
DRLG f/ 347' - 601'
05/16/2006 REPAIR WT INDICATOR
DRLG f/ 601' - 642', TD 17 1/2" HOLE @ 642' @ 03:00 HRS 5/16/2006
CIRC HOLE CLEAN
TOH TO RUN 13 3/8" CASING
R/U CASING CREW & LAY DOWN MACHINE
P/U & RUN 13 3/8" CASING
P/U & RAN 15 JTS - 13 3/8", 48#, H-40, 8rd, ST&C CASING, CSG SET @ 642',
INSERT BAFFLE @ 598.32'

R/D CASING CREW & LAY DOWN MACHINE. R/U HALLIBURTON CMT HEAD &
CEMENTING LINES, CIRC THRU CSG

MIX & PUMPED 20BBL FRESH WTR SPACER, FOLLOWED BY 118 BBLS LEAD
SLURRY CMT (350 SKS HALLIBURTON LIGHT PREMIUM PLUS w/ 2% CACL +
1/4 PPS FLOCELE, WT= 12.7 PPG, YLD= 1.89 CUFT/SK), FOLLOWED BY 44
BBLS TAIL SLURRY CMT (250 SKS PREMIUM PLUS w/ 2% CACL, WT= 14.8
PPG, YLD= 1.35 CUFT/SK), DROP PLUG DISPLACED w/ 95 BBLS FRESH WTR,
DUMPED PLUG w/ 810 PSI, CIRC 157 SKS CMT TO SURFACE, CLOSED WELL
IN. R/D CMT LINES

WOC
CUT OFF CASING, WELD ON "A" SECTION OF WELLHEAD, TESTED VOID TO
500 PSI, HELD OK!

R/U 13 5/8" X 3M DIVERTER BOP STACK
P/U 12 1/4" BIT & DRLG BHA & TIH
05/17/2006 TAG CMT @ 597', DRILL OUT CMT & INSERT BAFFLE PLATE f/ 597' - 599'.
TESTED CASING TO 500 PSI, HELD OK!
FNSH DRILLING OUT CMT & SHOE f/ 599' - 642'
DRILL NEW FORMATION f/ 642' - 720'
DRLG f/ 720' - 1060'
RAN SURVEY @ 1010' = 1 1/4 Deg.
DRLG f/ 1060' - 1537'
RAN SURVEY @ 1487' = 3/4 Deg.
DRLG f/ 1537' - 2006'