District I 1625 N. French Dr., Hobbs, NM 88240

District II

vsmith@texpetro

5/10/06

Phone: 817-336-2751

State of New Mexico Energy, Minerals & Natural Resources

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Form C-104

Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Operator name and Address** <sup>2</sup> OGRID Number Texland Petroleum-Hobbs, LLC 113315 <sup>3</sup> Reason for Filing Code/ Effective Date 777 Main Street, Suite 3200, 77/ Main June Fort Worth, Texas 76102 RC <sup>4</sup> API Number Pool Code **30 - 0** 25-37676 Garrett Drinkard 27130 <sup>8</sup> Property Name <sup>7</sup> Property Code Well Number 35406

II. 10 Surface Location
Townsh State 31 Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 31 16S 38E 2297' South 990 Lea 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date III. Oil and Gas Transporters 18 Transporter <sup>19</sup> Transporter Name <sup>20</sup> POD 21 O/G <sup>22</sup> POD ULSTR Location **OGRID** and Address and Description Big Tex Crude Oil 4008056 0 Lot 3, 31-16S-38E <u> 188355</u> P.O. Box 5722 Abilene, Texas 79608 IV. Produced Water <sup>24</sup> POD ULSTR Location and Description POD V. Well Completion Data 25 Spud Date 26 Ready Date <sup>27</sup> TD 28 PBTD 29 Perforations 30 DHC, MC 2/9/06 8819' 8600' 8484-8544' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data <sup>36</sup> Gas Delivery Date 35 Date New Oil **Test Date** 38 Test Length Tbg. Pressure <sup>10</sup> Csg. Pressure 5/3/06 5/09/06 24 hrs 30 10 n/a <sup>42</sup> Oil 41 Choke Size 43 Water 44 Gas 45 AOF <sup>46</sup> Test Method TSTM pumping <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: been aixed Printed name: Title: PETROLEUM ENGINEER Vickie Smith Title: Approval Date: Production Analyst E-mail Address:

Sent: Wed 5/31/2006 10:25 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

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Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Muil, Donna, EMNRD

Cc:

Subject:

**RE: Financial Assurance Requirement** 

**Attachments:** 

Plantation OGRID is 237788. All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 31, 2006 9:04 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Chevron USA Inc (4323) John H Hendrix Corp (12024) Paterson Petroleum LP (141928) Melrose Operating Co (184860) Nearburg Producing Co (15742) Texland Petroleum-Hobbs LLC (113315) Platation Operating LLC (227788) Burgundy Oil & Gas of New Mexico Inc (3044)

I have checked each Operator's Inactive well list.

Please let me know. Thanks and have a nice day. Donna