Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30 - 025 - 37791**OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 35565 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **FLYING M 8 STATE** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number THREE SPAN OIL & GAS, INC. 184905 3. Address of Operator 10. Pool name or Wildcat 400 WEST ILLINOIS, MIDLAND, TX 79701 FLYING M, SAN ANDRES 4. Well Location Unit Letter E : 2150 feet from the SOUTH line and 660 feet from the **EAST** line Township **NMPM** 9-S Range 33-E **LEA** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4396.9' GR 4412.4' RKB Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater___ Distance from nearest fresh water well Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK □ REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS.⊠ TEMPORARILY ABANDON CHANGE PLANS CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud 12 1/4" Hole. Drill w/ Fresh Water System to a depth > 400'. 10:30 a.m. 04/24/2006: Notified OCD of Spud, Surface Casing and Cement 04/23/2006 @ 6:00 p.m. TD 12 1/4" Surface Hole @ 437' RKB. Run 10 jts 8 5/8", 24#, J-55, ST&C Casing to 427' RKB. 04/25/2006: RU BJ Services. Cement w/ 300 sx Class "C" Cement w/ 2% CaCl₂ (402 cf). Circulate 73 sx Cement. Commence Drilling 7 7/8" Hole. Drill w/ Fresh / Native Water System to a depth >4500'. TD 7 7/8" hole @ 4550' RKB. 05/03/2006: Attempt(s) to Log PEX-HALS/CNL/HNGS not successful due to severe swelling and/or bridging. 05/05/2006: Run 107 jts 5 1/2", 15.50#, J-55, LT&C Casing to 4549.78' RKB. RU BJ Services. Cement w/ 400 sx 50:50 Poz:Class "C" Cement w/ 10% Gel + 5% NaCl Lead and 100 sx 50:50 Poz:Class "C" Cement w/ 2% Gel + 5% NaCl + 3% FL-52A Cement did NOT Circulate. Will Verify TOC w/ CBL. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE Operations Manager DATE 05/06/2006 **SIGNATURE** Type or print name E. Earl Baldridge III E-mail address: earlb@threespan.com Telephone No. 432-684-6511 For State Use Only PETROLEUM ENGINEER DAMAY 3 1 2006 APPROVED BY: TITLE

Conditions of Approval (if any):