Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-10586
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 19191 67505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION OF THIS FORM FOR PROPOSE.	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	<u> </u>	Cato San Andres
	Gas Well Other	8. Well Number 69
2. Name of Operator		9. OGRID Number
UHC New Mexico Corp.		183718
3. Address of Operator	20. 4	10. Pool name or Wildcat
P.O. Box 450, 303 W. Main, Ste. 30	00, Artesia, N.M. 88210	Cato San Andres
4. Well Location		
Unit Letter A : 660	feet from the North line and 660 fe	et from the East line 123450
Section 17	Township 8S Range 30E NM	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application or	Closure 🗌	12 (M) 12 12
Pit typeDepth to Groundwat	erDistance from nearest fresh water well	
Pit Liner Thickness: mil		Construction Material Construction of the Cons
		(2)
12. Check A	ppropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF IN	*ENITION ***	515026131
NOTICE OF INT	<u>_</u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON	CHANGE PLANS	DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB
OTHER.		
		<b>1</b>
OTHER:	OTHER:	
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13. Describe proposed or comple of starting any proposed wor	ted operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date: Attach wellbore diagram of proposed completion
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