Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. : 30 025 06342

5. Indicate Type of Lease
STATE X FEE

State Oil & Gas Lease No. NM 8116131

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL X GAS WELL ☐ DRY ☐ OTHER_____

b. Type of Completion:
NEW WELL WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. X OTHER:

7. Lease Name or Unit Agreement Name
State

2. Name of Operator
Chuza Operating (004452)

8. Well No.: 4

3. Address of Operator
c/o P.O. Box 953, Midland, TX 79702

9. Pool name or Wildcat:
Wildcat; Queen (oil)

4. Well Location

Unit Letter M ; 2970 Feet From The South Line and 990' Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
2-16-79		recompletion: 1-28-04	3493' DF	

15. Total Depth:	16. Plug Back T.D.:	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X	Cable Tools
8005'	3568' (CIBP@3588')				

19. Producing Interval(s), of this completion - Top, Bottom, Name
Queen: 3498-3526'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run: GR/Compensated Neutron (Southland Royalty)

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	253'	17 1/4"	240 sx	None
8 5/8"	28.5#	2996'	11"	2200 sx	None
5 1/2"	15.5 & 17#	8005'	7 7/8"	550 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number):
Queen: 3498, 3506, 3510-3515, 3522-3526' w/ 34 shots

Set 5 1/2" CIBP @ 3950 w/20' cmt; perforated @ 3500'- cement behind pipe; set CIBP @ 3588' w/20' cement on top.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3498-3526'	1000 gals 15% HCL; 19000# 20/40 sand
	w/ foam frac 30 tons CO2

28 PRODUCTION

Date First Production:	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
Unsuccessful recompletion to Queen formation. Well treated, tested and shut-in in January 2004. Sundry filed 3-17-04. (intend to sell)

Signature

Printed Name : Ann E. Ritchie Title: Regulatory Agent Date: 5-22-06

E-mail Address: ann.ritchie@wtor.net

INSTRUCTIONS