

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,345' FSL & 1,295' FWL, Section 19, T-17-S, R-32-E, Unit Letter L

5. Lease Serial No.
LC 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA Unit #291

9. API Well No.
30-025-23836

10. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram.

03/23/06 Notified NMOCD, Speedy Gonzales & BLM, Steve Caffey. MIRU Triple N rig & plugging equipment. NU BOP, set steel pit. RIH w/ stinger on workstring, tagged CICR @ 3,524'. Circulated hole, stung into retainer, established rate and squeezed 50 sx C cmt displacing to retainer @ 3,524'. WOC, static. Circulated hole w/ mud, pumped 25 sx C cmt on top of retainer @ 3,524'. POOH @ 3,277'. POOH BDN.

03/24/06 Notified NMOCD & BLM. Perforated @ 2,100'. RIH w/ packer, loaded hole, set packer. Established rate and squeezed 40 sx C cmt 2,100 - 2,000'. WOC and tagged cmt @ 1,980'. Perforated @ 750', POOH w/ wireline. RIH w/ packer, established rate, and squeezed 50 sx C cmt @ 750'. SD.

03/27/06 Notified BLM, Steve Caffey, & NMOCD, Speedy Gonzales. POOH w/ packer. Tagged plug @ 512'. Perforated @ 400'. RIH w/ packer, pressured up to 1,300 psi, unable to establish rate. POOH w/ packer. RIH w/ tubing to 444' and pumped 25 sx C cmt 444 - 196'. POOH w/ tubing. WOC and tagged cmt @ 280'. Perforated casing @ 50'. RIH w/ packer to 30', unable to establish circulation. ND BOP, RIH w/ tubing to 97', and circulated 15 sx C cmt 97' to surface.

04/20/06 Cut off wellhead & anchors, topped off wellbore w/ cement. Installed dry hole marker

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

04/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED
MAY 30 2006
LEAH BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

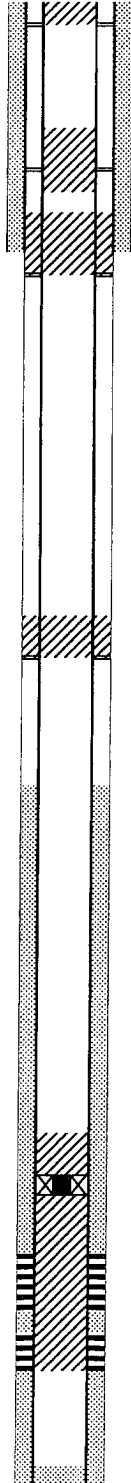
Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

SP

ACTUAL PLUGGED WELLBORE SKETCH ConocoPhillips Company – Permian Basin Business Unit

Date: April 7, 2006

RKB @ _____
DF @ _____
GL @ 3940'



15 sx C cmt 97-surface
perforated, unable to squeeze

12-1/4" Hole

25 sx C cmt 444 - 280', TAGGED
(perforated @ 400', but unable to sqz)

8-5/8" 20# @ 700'
Cmt'd w/ 400 sx, circulated
50 sx C cmt 750 - 512',
perf & sqz, TAGGED
Top Salt @ 750' estimated

Base Salt @ 2,000' estimated
40 sx C cmt 2,100 - 1,980', perf & sqz, TAGGED

TOC 5-1/2" @ 2,500'

25 sx C cmt on CIRC 3,524 - 3,277'
sqz'd 50 sx C cmt under existing CIRC @ 3,524'
Cement Retainer @ 3,450'

3563 3566 3569 3574
3582 3585 3588 3591
3690 3693 3696 3699

3871 3875 3881
3928 3932 3941 3947

7-7/8" Hole

5-1/2" @ 4070'
Cmt'd w/300 sx
TOC @ 2500'

PBTD @ 3450'
TD @ 4070'

Subarea : Maljamar
Lease & Well No. : MCA Unit No. 291W
Legal Description : 1345' FSL & 1295' FWL, Sec. 19, T17S, R32E
County : Lea State : New Mexico
Field : Maljamar (Grayburg-San Andres)
Date Spudded : July 28, 1971 Rig Released: Aug. 4, 1971
API Number : 30-025-23836
Status : Plugged and Abandoned 03/27/06

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3928-3947	8/7/71	15% Retarded Acid	2,000		1600	1300	1.0
3871-3881	8/9/71	15% Retarded Acid	1,500		1400	1250	1.5
3690-3699	8/10/71	15% Slick acid	4,000		1800	1300	7.0
3563-3591	8/11/71	15% NE HCl	2,400		2200		
3563-3591	8/11/71	Frac trtd wtr	20,000	30,000	3500	1600	16.2
	6/6/74	Set CIBP @ 3800'					
	8/1/81	Drill out CIBP; CO to 4031'					
3871-3947	8/4/81	15% NE HCl	1,000		1780		1.6
3563-3699	8/4/81	15% NE HCl	2,000		1380		3.6
	8/14/81	Converted to water injection, 1362 BWPD @ 1700 psi					
	9/23/82	Cmt sqz w/200 sx Class C cmt (interval ??)					
		surface casing annulus					
	5/9/96	Set cement retainer @ 3450'; circ pkr fluid					
		Temporarily abandoned					
	6/21/04	Last BLM Sundry Notice					



ACTUAL PLUGGING PROCEDURE

- 1) sqz'd 50 sx C cmt under existing CIRC @ 3,524'
- 2) 25 sx C cmt on CIRC 3,524 - 3,277'
- 3) 40 sx C cmt 2,100 - 1,980', perf & sqz, TAGGED
- 4) 50 sx C cmt 750 - 512', perf & sqz, TAGGED
- 5) 25 sx C cmt 444 - 196', TAGGED
(perforated @ 400', but unable to sqz)
- 6) 15 sx C cmt 97 to surface, perf @ 50', unable to sqz

Capacities...

4-1/2" 9.5# casing = 0.0912 ft3/ft = 0.0162 bbls/ft
5-1/2" 14# casing = 0.1370 ft3/ft = 0.0244 bbls/ft
6 3/4" 20# casing = 0.1995 ft3/ft = 0.0355 bbls/ft
8-1/4" = 8 3/4" 20# casing = 0.3659 ft3/ft = 0.0652 bbls/ft
15-1/2" openhole = 1.2272 ft3/ft = 0.2186 bbls/ft

PBTD 3450' 5/9/96
PBTD 3800' 6/6/74
Original PBTD 4031' 8/4/71