

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26350
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260		7. Lease Name or Unit Agreement Name Morton Solid State Unit
4. Well Location Unit Letter <u>E</u> : 2160' feet from the <u>North</u> line and <u>4</u> feet from the <u>West</u> line Section <u>4</u> Township <u>15S</u> Range <u>34E</u> <u>Lea</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, KB) 4119' GR; 4133' KB		9. OGRID Number 6137
		10. Pool name or Wildcat Tres Papalotes Penn

12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 10100'. Dump 35' cement on top. (Note top of fish @ 10132'. Unable to fish out of hole. Top perf @ 10366'.)
2. Circulate wellbore with 9.0 ppg mud.
3. Set 25 Sx cement plug in 5-1/2" casing at 8095'. WOC. Calc. TOC at 7842'. Tag cement.
4. Set 25 Sx cement plug in 5-1/2" casing at 6000'. WOC. Calc. TOC at 5747'. Tag cement.
5. Set 25 Sx cement plug in 5-1/2" casing at 4598'. Covers 8-5/8" casing shoe at 4548'. WOC. Calc. TOC at 4345'. Tag cement.
6. Cut 5-1/2" casing at +/-3060'. POOH w/casing. TOC on 5-1/2" casing annulus at 3110'.
7. Set 50 Sx cement casing stub plug at 3110'. WOC. Calc. TOC at 2900'. Tag cement.
8. Set 30 Sx cement plug in 8-5/8" casing at 450'. Covers 13-3/8" casing shoe at 400'. WOC. Calc TOC at 340'. Tag cement plug.
9. Set 60' cement for surface cement plug in 8-5/8" casing. WOC.
10. Cut wellhead off 3' below ground level. Set P&A marker.
11. Restore location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie D. Slack

TITLE: Engineering Technician

DATE 5/31/06

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dmn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY Harry W. Wink  
Conditions of approval, if any:

OIL FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUN 05 2006

DEVON ENERGY PRODUCTION COMPANY LP					
Well Name: Morton Solid State 1			Field: Tres Papalotes		
Location: Unit E, Sec. 4, T15S, R34E			County: Lea		State: NM
Elevation: 4133' DF, 4119' GL			Spud Date: 6/16/1979		Compl Date: 9/22/1979
API#: 30-025-26350		Prepared by: Seyi Harris		Date: 01/25/05	Rev: Ronnie Slack-5/31/06

**CURRENT**

**13-3/8", 48#, H40, ST&C, @ 400'**  
 Cmt'd w/450 sx Cl 'C', 1/2 #/sk Cello, 2% CaCL

TOC @ 3110'

  
  

**8-5/8", 24 & 32#, K55, ST&C, @ 4548'**  
 Cmt'd w/1150 sx Econo + 400 sx Cl 'C'  
 Circ'd 370 sx to surf.

Holes @ 5,652' & 5,680'  
Sqzd w/575 Sx, resqzd w/34 Sx

Hole @ 5,948'-978'  
Sqzd w/80 Sx

Sqz perf @ 6,550'  
Sqzd w/125 sx 50:50 Poz-c

TOC @ 7120'

  
  

Sqz Perf @ 8,002'  
Hole @ 8,015', Sqzd w/250 Sx

  
  

Perf @ 10, 366'-380', 44 shots, 2 JSPF

Perf 10,410'-427', 30 shots, 2 JSPF

  
  

Perf 10,592'-606', 28 shots, 2 JSPF

**5-1/2", 17 & 20#, N80, LT&C, @ 10,940'**  
 Cmt'd w/775 sx Cl 'H' + 8#/sk Salt +3/4% CFR-2+  
 0.15 % HR4

334 Jts, 2-7/8" Tubing (2/11/03)  
  
 TAC @ 10014' (2/11/03)

**Fish in Hole:**  
 Grapel from overshot left in hole (2/11/03)  
 10' 2-7/8" Tbg above TAC. TOF @ 10132'  
 Stuck Tbg anchor @ 10160' (2/6/03)  
 10 Jts 2-7/8" Tbg, MHDSN, perf sub, bull plug

PBTD - 10,426'  
  
 CIBP @ 10,466'  
  
 PBTD - 10,536'  
 CIBP @ 10, 556'

TD - 11, 200'

Field: Tres Papalotes	
County: Lea	State: NM
Spud Date: 6/16/1979	Compl Date: 9/22/1979
Date: 01/25/05	Rev: Ronnie Slack-5/31/06

**13-3/8", 48#, H40, ST&C, @ 400'**  
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Holes @ 5,652' & 5,680'  
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**Hole @ 5,948'-978'**  
**Sqzd w/80 Sx**

**Sqz perf @ 6,550'**  
Sqzd w/125 sx 50:50 Poz-c

**TOC @ 7120'**

**Sqz Perf @ 8,002'**  
**Hole @ 8,015', Sqzd w/250 Sx**

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**Perf @ 10, 366'-380', 44 shots, 2 JSPF****Perf 10,410'-427', 30 shots, 2 JSPF**

**PBTD - 10,426'**

**CIBP @ 10,465'**

**PBTD - 10,536'**

**CIBP @ 10, 556'**

**Perf 10,592'-606', 28 shots, 2 JSPF**

**5-1/2", 17 & 20#, N80, LT&C, @ 10,940'**  
Cmt'd w/775 sx Cl 'H' + 8#/sk Salt +3/4% CFR-2+  
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TD - 11, 200'

Well Name: Morton Solid State 1		Field: Tres Papalotes	
Location: Unit E, Sec. 4, T15S, R34E		County: Lea	State: NM
Elevation: 4133' DF, 4119' GL		Spud Date: 6/16/1979	Compl Date: 9/22/1979
API#: 30-025-26350	Prepared by: Ronnie Slack	Date: 05/22/06	Rev:

**PROPOSED P&A**

The diagram illustrates a vertical well profile with alternating sections of mud and casing. The left side contains detailed well log information, while the right side lists proposed operations. Key features include:

- Well Log Data (Left Side):**
  - 13-3/8", 48#, H40, ST&C, @ 400'**: Cmt'd w/450 sx Cl 'C', 1/2 #/sk Cello, 2% CaCL.
  - TOC @ 3110'**
  - 8-5/8", 24 & 32#, K55, ST&C, @ 4548'**: Cmt'd w/1150 sx Econo + 400 sx Cl 'C'. Circ'd 370 sx to surf.
  - Holes @ 5,652' & 5,680'**: Sqzd w/575 Sx, resqzd w/34 Sx.
  - Hole @ 5,948'-978'**: Sqzd w/80 Sx.
  - Sqz perf @ 6,550'**: Sqzd w/125 sx 50:50 Poz-c.
  - TOC @ 7120'**
  - Sqz Perf @ 8,002'**: Hole @ 8,015', Sqzd w/250 Sx.
  - Perf @ 10,366'-380'**, 44 shots, 2 JSPF.
  - Perf 10,410'-427'**, 30 shots, 2 JSPF.
  - Perf 10,592'-606'**, 28 shots, 2 JSPF.
  - 5-1/2", 17 & 20#, N80, LT&C, @ 10,940'**: Cmt'd w/775 sx Cl 'H' + 8#/sk Salt +3/4% CFR-2+ 0.15 % HR4.
  - TD - 11,200'**
- Mud Sections (Center Column)**: Multiple segments labeled "9 PPG Mud".
- Casing and Operations (Right Side)**:
  - Proposed:** 1. Set 60" surface plug.
  - Proposed:** 1. Set 30 Sx plug @ 450'. ETOC @ 340'. Tag.
  - Proposed:** 1. Cut & retrieve 5.5" casing @ +/-3060'. 2. Set 50 Sx plug @ 3110'. ETOC @ 2900'. Tag.
  - Proposed:** 1. Set 25 Sx plug @ 4598'. ETOC @ 4345'. Tag.
  - Proposed:** 1. Set 25 Sx plug @ 6000'. ETOC @ 5747'. Tag.
  - Proposed:** 1. Set 25 Sx plug @ 8095'. ETOC @ 7842'. Tag.
  - Proposed:** 1. CIBP @ 10100'. 2. Cap w/35' cement.
  - Fish in Hole: Unable to retrieve 2/4-2/10/03**: Grapel from overshot left in hole (2/11/03) 10', 2-7/8" Tbg above TAC. IOF @ 10132'. Stuck Tbg anchor @ 10160' (2/6/03). 10 Jts 2-7/8" Tbg, MHDSN, perf sub, bull plug.
  - PBTD - 10,426'**
  - CIBP @ 10,465'**
  - PBTD - 10,536'**
  - CIBP @ 10,556'**