

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-04371-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
QPQASU #12
9. API Well No.
30-025-28186
10. Field and Pool, or Exploratory Area
Querecho Plains Queen Assoc
11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

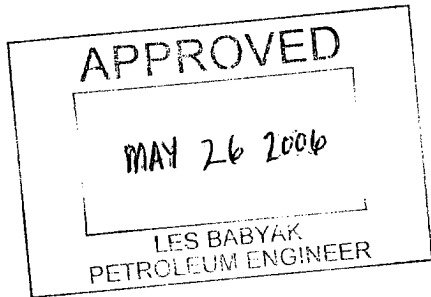
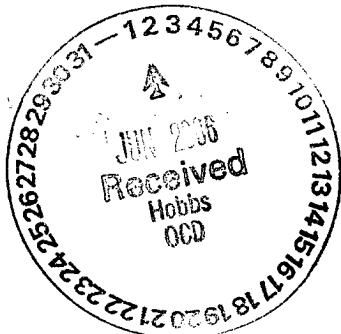
1. Type of Well	
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
Mewbourne Oil Company 14744	
3a. Address	3b. Phone No. (include area code)
PO Box 5270 Hobbs, NM 88240	505-393-5905
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)	
660' FSL & 710' FWL Unit M Sec 22-T18S-R32E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached procedure:



ENTERED IN
AFMSS

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
Kristi Green	Hobbs Regulatory
Signature	Date
<i>Kristi Green</i>	04/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
	Office	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

PLUG & ABANDON PROCEDURE

Submitted By: Charles Martin

Wellname: QPQASU #12

Location: 660' FSL & 710' FWL
sec 21-18S-32E
Lea CO, NM

Date: 4-12-06

Csg Set: 4319'

Packer Type: N/A

PBTD: + 4300'

Packer Depth: N/A

Csg Size: 5 1/2" 15.5#

Min ID: 4.95"

Tbg Size: N/A

Existing Perfs: 3846'-4130'

DV Tool: N/A

New Perfs: N/A

Procedure:

- 1) Test/set anchors. MIRU WS rig. Unload & tally 2 3/8" J-55 tbg. NU BOP.
- 2) MIRU WL.
- 3) RIH w/ CCL, 4.625" gauge ring & junk basket to 3800'. Set 5 1/2" CIBP @ 3790'. Dump bail 35' cmt on plug.
- 4) RIH w/ tbg to 3700'. Circulate hole w/ 9.5# drilling mud. Pull up to 2410'.
- 5) Pump Class "C" cmt w/ 2% CC to plug base of salt 2410'-1125' for salt & shoe plug.
- 6) POOH w/ tbg & WOC. RIH w/ tbg. Tag plug @ or above 1138'.
- 7) POOH & LD tbg to 50'. Pump 50' cmt plug to surface.
- 8) ND BOP & WH. Install dry hole marker.
- 9) Clean & reseed location.

Mewbourne Oil Company

Overall
Spud Date: 04/22/83

Well Name QPQASU #12
Prepared by: NM Young 4/20/06

12 1/4" Hole
8 5/8" 24# J-55
Set @ 1188'
Circulated 300 sxs
to surface

3846-3880

4088-4130

7 7/8" hole
Ran 51/2" 15.5# K-55
Set @ 4300' PBTD @ 4170'
Circ 210 sks to pit.

Tbg detail

as of 12/30/99

None

0.00

TD @ 4300'