

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale3a. Address
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)
432-368-12444. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,295 FSL & 1,370 FWL, Section 26, T-17-S, R-32-E, Unit Letter P5. Lease Serial No.
LC 058699

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
89200034108. Well Name and No.
MCA Unit #2019. API Well No.
30-025-0071010. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram, and daily activity report.

Cut off wellhead & anchors, installed dry hole marker, levelled location.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

APPROVED

JUN - 1 2006

LES BABYAK
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

05/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Daily Activity Report



ConocoPhillips Company
MCA Unit #201
Lea County, New Mexico

page 1 of 2
Job #5310

04/18/06 Tuesday

MIRU Triple N rig #26 & plugging equipment, dug out cellar. Set steel pit (Nabors). ND wellhead, NU BOP (D&L Meter). Well flowing back ½ BPM. RU lubricator and RIH w/ wireline, stacked out @ 1,340', PUH w/ wireline. RIH w/ bit on workstring, stacked out at 1,320'. Attempted to rotate thru w/ tongs, unsuccessful. POOH w/ bit, SD WO reverse unit.

RT: 10:30 – 4:30 6.0 hrs CRT: 6.0 hrs TN cost today: \$3,928 TN cost to date: \$3,928

04/19/06 Wednesday

Held safety meeting. WO reverse unit till 11:00. RU reverse unit and PU bit & six collars, drilled out to 1,301'. Circulated hole clean and PUH 3 stands, SDFN.

RT: 7:30 – 6:00 10.5 hrs CRT: 16.5 hrs TN cost today: \$4,033 TN cost to date: \$7,961

04/20/06 Thursday

Held safety meeting. BLM Marlin Deeton on location. RIH w/ bit to 1,301'. Drilled thru tight spot @ 1,397', continued in hole to 2,230', tagged PBD. RU cementer and circulated hole w/ mud, POOH w/ tubing laying down BHA. RIH w/ packer to 984', unable to isolate holes in casing below 984', appear to have holes 984 – 2,222' (tested to 1,000 psi 2,222 – 2,230'). SDFN.

RT: 7:30 – 6:00 10.5 hrs CRT: 27.0 hrs TN cost today: \$3,573 TN cost to date: \$11,533

04/21/06 Friday

Held safety meeting. POOH w/ packer and RIH w/ cement retainer to 2,127'. Set retainer and established rate of 2 BPM @ 400 psi, w/ communication around retainer. Squeezed 75 sx C cmt w/ 2% CaCl₂ @ 2,127'. PUH w/ six stands and reversed tubing/casing clean. POOH w/ tubing. SI well, WOC. RIH w/ tubing, tagged retainer @ 2,217', no cement on retainer. POOH w/ tubing, RIH w/ packer, isolated holes in casing 1,968 – 2,032'. Pumped 10 sx C cmt on top of retainer, PUH to 1,683', set packer, and squeezed 75 sx C cmt. SI well, SDFN.

RT: 7:30 – 4:00 9.5 hrs CRT: 36.5 hrs TN cost today: \$7,878 TN final cost: \$19,411

04/24/06 Monday

Held safety meeting. BLM Marlin Deeton on location. Unable to release packer. Pressure-tested squeeze to 1,200 psi, held. RIH w/ wireline and tagged cmt @ 1,790', POOH w/ wireline. Attempted to release packer, unable, stretch indicating 1,250'. RIH w/ wireline and cut tubing @ 1,680' per BLM, PUH, wireline hung in tubing. Parted wireline, POOH w/ wireline, lost rope socket, collar locator, de-centralizer, and cutter sub in hole. Worked tubing, unable to pull free. Circulated hole w/ mud, red beds in returns. RIH w/ wireline and cut tubing @ 1,250', POOH w/ wireline. Worked tubing free. POOH w/ tubing. RIH w/ AD-1 packer to 984'. Loaded hole, set packer, established rate of 2 BPM @ 600 psi. Tested casing above packer to 1,000 psi, held. POOH w/ packer and RIH w/ cement retainer to 1,240'. Pumped thru retainer, set retainer @ 1,240'. Rate thru retainer 2 BPM @ 600 psi. Squeezed 75 sx C cmt under retainer, POOH w/ tubing. SDFN.

RT: 9:00 – 7:30 10.5 hrs CRT: 47.0 hrs TN cost today: \$11,800 TN cost to date: \$31,210

04/25/06 Tuesday

Held safety meeting. Notified NMOCD & BLM, Marlin Deeton. RIH w/ stinger for retainer, stung into retainer @ 1,240', and established rate of 1 BPM @ 1,200 psi. Squeezed an additional 45 sx C cmt w/ 2% CaCl₂ @ 1,240'. POOH w/ tubing and WOC. RIH w/ tubing, stung into retainer, and pressure-tested squeeze to 1,500 psi, held. Circulated hole w/ mud and POOH w/ tubing. RIH w/ wireline and perforated @ 1,237', POOH w/ wireline. RIH w/ packer to 889'. Loaded hole, set packer, communicating around packer. Continued in hole w/ packer to 984'. Loaded hole, set packer, and established rate of 2 BPM @ 1,200 psi. Squeezed 60 sx C cmt w/ 2% CaCl₂ @ 1,237'. WOC and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,105', POOH w/ wireline. Circulated hole w/ mud and PUH w/ packer to 624'.

Daily Activity Report



ConocoPhillips Company
MCA Unit #201
Lea County, New Mexico

page 2 of 2
Job #5310

04/25/06 Tuesday, continued

Loaded hole, set packer, pressure-tested casing below packer to 1,200 psi, held. RIH w/ tubing to 1,016' and pumped 15 sx C cmt 1,016 – 867' per Marlin Deeton w/ BLM. POOH w/ tubing, SDFN.

RT: 7:30 – 7:00 11.5 hrs CRT: 58.5 hrs TN cost today: \$9,173 TN cost to date: \$40,383

04/26/06 Wednesday

SD for rig repairs, no work on well.

RT: 0:00 – 0:00 0.0 hrs CRT: 58.5 hrs TN cost today: \$8,916 TN final cost: \$40,383

04/27/06 Thursday

Held safety meeting. RIH w/ tubing and tagged cmt @ 889', SI BOP and pressure-tested casing to 1,500 psi, held. Pumped 10 sx C cmt 889 – 790', POOH w/ tubing. RIH w/ wireline and perforated casing @ 400', POOH w/ wireline. RIH w/ packer to 60'. Loaded hole, set packer, circulating outside wellhead. POOH w/ packer, ND enviro-vat & ND BOP. NU wellhead, and circulated 200 sx C cmt 400' to surface. POOH w/ tubing, RDMO to Vacuum Abo Unit Battery 4 Tract 5 #01.

RT: 7:30 – 1:30 6.0 hrs CRT: 64.5 hrs TN cost today: \$8,916 TN final cost: \$49,299

Final Report

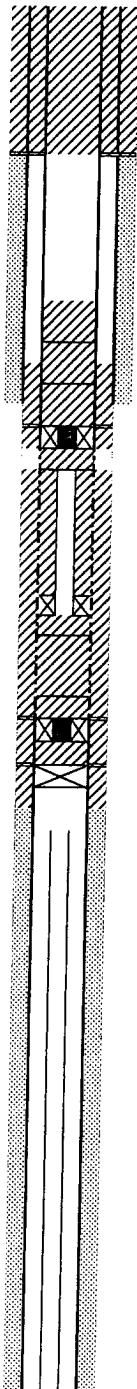
ACTUAL PLUGGED WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit

Date: May 4, 2006

RKB @ 3957'
DF @ 3956'
GL @ 3947'

Subarea :
Lease & Well No. :
Legal Description :
County :
Field :
Date Spudded :
API Number :
Status :

Majamar
MCA Unit No. 201
1295' FSL & 1370' FWL, Sec. 26, T-17-S, R-32-E
Lea State : New Mexico
Majamar (Grayburg-San Andres)
Aug. 7, 1948 Rig Released: Oct. 10, 19948
30-025-00710
Plugged & Abandoned 04/27/06



CSG LEAK 104' TO 907'
SQZ'D W/ 273 SX

8) 200 sx C cmt 400', perforated & sqz'd
circulated cement to surface

12 1/4" Hole

7) 10 sx C cmt 889 - 790'
6) 15 sx C cmt 1,016 - 889' TAGGED
8 3/4" 28# csg @ 1,187' w/ 75 sx
Top Salt @ 1,187'
5) sqz'd 60 sx C cmt 1,237 - 1,105' TAGGED
4) sqz'd 75 sx C cmt under CICR @ 1,240'. WOC
overnight & sqz'd an additional 45 sx under
CICR @ 1,240', pressure-tested to 1,500 psi

top of tubing fish @ 1,250'
cut tubing @ 1,680' & lost wireline tools in hole
AD-1 packer stuck in hole @ 1,683'

3) sqz'd 75 sx C cmt above CICR @ 2,127' TAGGED @ 1,790'

2) 10 sx C cmt on retainer 2,127 - 2,031'

1) sqz'd 75 sx C cmt under CICR @ 2,127' TAGGED CICR

CIBP @ 2,230'
Base Salt @ 2,210'
TOC @ 2,300'

TBG & RODS LEFT IN HOLE F/ 2,249 - 3,989'

6-3/4" Hole

5-1/2" 14.4# Csg @ 3,896' w/ 100 sx

4-1/2" Hole

4076'-4131' -- Shot w/140 Qts Nitro

OH 3896' - 4310'

PBD @ 2230'
OTD @ 4135'
NTD @ 4310'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	10/9/48	Shoot 4076'-4131' w/140 quarts Nitro					
	8/5/71	DEEPEN TO 4310'					
4005-4043	8/9/71	Gel Wtr Frac	20,000	35,000	3300	1300	17.0
4255-4310	8/12/71	15% NE HCl	3,000		3000	1900	
4005-4133	8/14/71	Trtd Prod Wtr	20,000	30,000	3800	1500	13.9
	9/12/89	Set RBP @ 3863', csg leak 104' to 907'					
		Squeeze w/273 sacks cement; retrieve RBP					
3896-4310	9/13/89	Frac	543 Bbls	36,600			16.0
	10/11/05	Casing leak 856' to 862'					
	10/27/05	Set CIBP @ 2230'-2235'					
	10/28/05	Tubing leak in hole from 2249' to 3989'					
		Rods left in hole 2257' to 3989'					
		TEMPORARILY ABANDONED					

NOTE: Removal of rods and tubing is required by NMOCD prior to any plugging operation. There is approximately 1925' of rods and 1918' of tubing remaining to be recovered.



ACTUAL PLUGGING PROCEDURE

- 1) sqz'd 75 sx C cmt u/ CICR @ 2,127' TAGGED
- 2) 10 sx C cmt on CICR 2,127 - 2,031'
- 3) sqz'd 75 sx C cmt on CICR @ 2,127' TAGGED
- 4) sqz'd 75 sx & 45 sx C cmt u/ CICR @ 1,240' WOC & pressure-tested sqz to 1,500 psi
- 5) sqz'd 60 sx C cmt 1,237 - 1,105' TAGGED
- 6) 15 sx C cmt 1,016 - 889' TAGGED
- 7) 10 sx C cmt 889 - 790'
- 8) 200 sx C cmt 400', perf/sqz'd, circulated cmt

Capacities

4-1/2" 9.5# csg:	10.96 ft/ft3	0.0912 ft3/ft
5-1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
8-5/8" 24# csg:	2.797 ft/ft3	0.3576 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
10-3/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
12-1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Top Salt 1187'
Base Salt 2210'