

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,295 FSL & 1,370 FWL, Section 26, T-17-S, R-32-E, Unit Letter P

5. Lease Serial No.
LC 058699

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA Unit #201

9. API Well No.
30-025-00710

10. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres

11. County or Parish, State
Lea, New Mexico

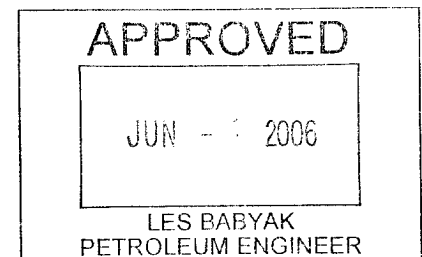
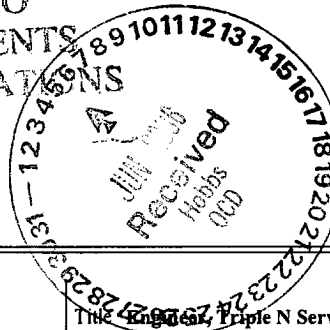
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached proposed plugging procedure & wellbore diagrams

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Signature

Title **Engineer, Triple N Services, Inc. 432-687-1994**

Date

03/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

WELLBORE SKETCH

ConocoPhillips Company – Permian Basin Business Unit

Date: January 20, 2006

RKB @ 3957'
DF @ 3956'
GL @ 3947'

Subarea :	Maljamar
Lease & Well No. :	MCA Unit No. 201
Legal Description :	1295' FSL & 1370' FWL, Sec. 26, T-17-S, R-32-E
County :	Lea State : New Mexico
Field :	Maljamar (Grayburg-San Andres)
Date Spudded :	Aug. 7, 1948 Rig Released: Oct. 10, 19948
API Number :	30-025-00710
Status:	Temporarily Abandoned

CSG LEAK 104' TO 907'
SQZ'D W/ 273 SX

TOC @ N/A

12-1/4" Hole

8-5/8" 28# csg @ 1,187' w/ 75 sx
Top Salt @ 1,187'

Base Salt @ 2,210'
CIBP @ 2,230'
TOC @ 2,300'

TBG & RODS LEFT IN HOLE F/ 2,249 - 3,989'

6-3/4" Hole
5-1/2" 14.4# Csg @ 3896'
Cmt'd w/100 sx
TOC @ 2,300'

4-1/2" Hole

4076'-4131' – Shot w/140 Qts Nitro

OH 3896' - 4310'

PBTD @ 2230'
OTD @ 4135'
NTD @ 4310'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	10/9/48	Shoot 4076'-4131' w/140 quarts Nitro					
	8/5/71	DEEPEN TO 4310'					
4005-4043	8/9/71	Gel Wtr Frac	20,000	35,000	3300	1300	17.0
4255-4310	8/12/71	15% NE HCl	3,000		3000	1900	
4005-4133	8/14/71	Trtd Prod Wtr	20,000	30,000	3800	1500	13.9
	9/12/89	Set RBP @ 3863', csg leak 104' to 907'					
		Squeeze w/273 sacks cement; retrieve RBP					
3896-4310	9/13/89	Frac	543 Bbls	36,600			16.0
	10/11/05	Casing leak 856' to 862'					
	10/27/05	Set CIBP @ 2230'-2235'					
	10/28/05	Tubing leak in hole from 2249' to 3989'					
		Rods left in hole 2257' to 3989'					
		TEMPORARILY ABANDONED					

NOTE: Removal of rods and tubing is required by NMOC prior to any plugging operation. There is approximately 1925' of rods and 1918' of tubing remaining to be recovered.

Formation Tops:

Top Salt	1187'
Base Salt	2210'

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #201

Maljamar (Grayburg-San Andres) Field

Lea County, New Mexico

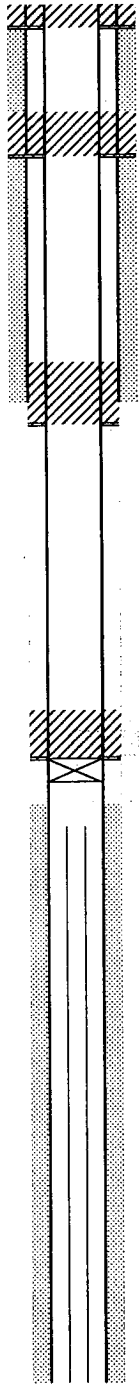
Casings: 8 $\frac{5}{8}$ " 28# casing @ 1,187' cmt'd w/ 75 sx
5 $\frac{1}{2}$ " 14# casing @ 3,896' cmt'd w/ 100 sx, TOC 2,300'

- TA'd w/ CIBP set @ 2,230' (10/27/05) after unsuccessful multi-day fishing attempt to recover tubing & rods 2,257 – 3,989'
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ four 1-11/16" link-jet perforating charges on wireline, tag CIBP @ 2,230', PU and perforate four squeeze holes @ 2,230'. POOH w/ wireline.
 3. POOH w/ AD-1 packer to 2,000'. Load hole w/ mud, set packer, and establish rate into perforations at 1,000 psi or less. Squeeze 75 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 99.0 ft³ slurry volume, calculated fill 292' in 7 $\frac{7}{8}$ " open hole) 2,230 – 2,130'. WOC & tag this plug no deeper than 2,130'. **Base of salt plug**
 4. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 1,237'. POOH w/ wireline. POOH w/ Ad-1 packer to 900'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 60 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 79.2 ft³ slurry volume, calculated fill 234' in 7 $\frac{7}{8}$ " open hole) 1,237 – 1,137'. WOC & tag this plug no deeper than 1,137'. **Top of Salt & surface casing shoe plug**
 5. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 400'. POOH w/ wireline. RIH w/ AD-1 packer to 30'. Set packer and establish rate. Squeeze 80 sx C cmt (1.32 ft³/sk yield, 106 ft³ slurry volume, calculated fill 129' in 12 $\frac{1}{4}$ " open hole) 400 – 300'. **freshwater plug**
 6. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 50'. POOH w/ wireline. ND BOP, NU wellhead. Circulate 40 sx C cement (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 64' in 12 $\frac{1}{4}$ " open hole) 50' to surface. **surface plug**
 7. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: January 27, 2006

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DF @ 3956'
GL @ 3947'



40 sx C cmt 50 - 3', per/sqz, circulate cmt

CSG LEAK 104' TO 907'
SQZ'D W/ 273 SX

80 sx C cmt 400 - 300', perf/sqz

12-1/4" Hole

TOC @ N/A

8-5/8" 28# csg @ 1,187' w/ 75 sx
Top Salt @ 1,187'

60 sx C cmt 1,237 - 1,137', perf & sqz, TAG

75 sx C cmt 2,230 - 2,130', perf & sqz, TAG
CIBP @ 2,230'
Base Salt @ 2,210'
TOC @ 2,300'

TBG & RODS LEFT IN HOLE F/ 2,249 - 3,989'

6-3/4" Hole

4-1/2" Hole

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Maljamar
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PROPOSED PLUGGING PROCEDURE

- 1) 75 sx C cmt 2,230 - 2,130', perf & sqz, TAG
- 2) 60 sx C cmt 1,237 - 1,137', perf & sqz, TAG
- 3) 80 sx C cmt 400 - 300', perf/sqz
- 4) 40 sx C cmt 50 - 3', per/sqz, circulate cmt

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 14# csg:	7.2990 ft/ft3	0.1370 ft3/ft
7" 20# csg:	4.3990 ft/ft3	0.2273 ft3/ft
8-5/8" 24# csg:	2.7970 ft/ft3	0.3576 ft3/ft
8-5/8" 28# csg:	2.8530 ft/ft3	0.3505 ft3/ft
10-3/4" 40.5# csg:	1.8150 ft/ft3	0.5508 ft3/ft
7-7/8" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
12-1/4" openhole:	1.2218 ft/ft3	0.8185 ft3/ft

Formation Tops:

Top Salt 1187'
Base Salt 2210'