

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
ConocoPhillips Company3a. Address  
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)  
432-368-12444. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FWL, Unit Letter D, Section 30, T-17-S, R-32-E5. Lease Serial No.  
LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
89200034108. Well Name and No.  
MCA Unit #1049. API Well No.  
30-025-0077710. Field and Pool, or Exploratory Area  
Maljamar GB/SA11. County or Parish, State  
Lea Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

04/10/06 MIRU Triple N rig #26 &amp; plugging equipment, dug out cellar.

04/11/06 Safety meetings. Notified NMOCD &amp; BLM, Marlin Deeton. Set steel pit. NU BOP. RIH w/ tubing and tagged PBTD @ 3,511'. Circulated hole w/ mud, pumped 25 sx C cmt 3,511 - 3,366'. SDFN.

04/12/06 Held safety meeting. POOH w/ tubing. Perforated @ 1,885'. RIH w/ packer and established rate, squeezed 35 sx C cmt @ 1,885'. WOC and tagged cmt @ 1,765'. Perforated @ 857'. RIH w/ packer and squeezed 50 sx C cmt @ 857'. SDFN.

04/13/06 Held safety meeting. Tagged cmt @ 690'. Perforated casing @ 400'. Circulated 110 sx C cmt 400' to surface in &amp; out of 7". RDMO to MCA Unit #161.

04/21/06 Cut off wellhead &amp; anchors, installed dry hole marker, levelled location.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

432.687.1994

Signature

Date

05/04/2006

APPROVED

JUN - 1 2006

LES BABYAK  
PETROLEUM ENGINEER

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

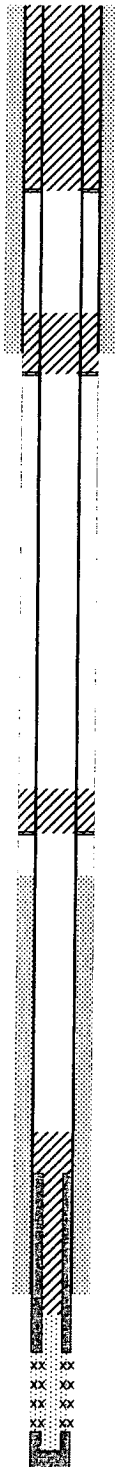
GWW

# **ACTUAL PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 28, 2006

RKB @ \_\_\_\_\_  
 DF @ 3900'  
 GL @ \_\_\_\_\_

Subarea :	<u>Maljamar</u>
Lease & Well No. :	<u>MCA Unit No. 104W</u>
Legal Description :	<u>660' FNL &amp; 660' FWL, Sec. 30, T-17-S, R-32-E</u>
County :	<u>Lea</u> State : <u>New Mexico</u>
Field :	<u>Maljamar (Grayburg-San Andres)</u>
Date Spudded :	<u>July 3, 1942</u> Rig Released:
API Number :	<u>30-025-00777</u>
Status:	<u>Plugged and Abandoned 04/13/06</u>



**110 sx C cmt 400' to surface, perf/sqz,  
circulate cmt to surface**

Top Salt @ 790'  
 8 5/8" 24# @ 807' w/ 50 sx

**50 sx C cmt 857 - 690', perf & sqz'd  
TAGGED**

Base Salt @ 1,785'  
**35 sx C cmt 1,885 - 1,765', perf & sqz'd  
TAGGED**

TOC 7" csg @ 2,145'

Top 4-1/2" Liner @ 3,335'

**25 sx C cmt 3,511 - 3,366' TAGGED**

7" 20# @ 3,445' w/ 100 sx  
**Top of Plug @ 3,511'**

xx xx	3589 3614 3633 3654
xx xx	3678 3695 3703 3719
xx xx	3865 3880 3890 3904
xx xx	3912 3944 3952

**4-1/2" Liner 3,335 - 3,980' w/ 100 sx**

PBTD @ 3511'  
 OTD @ 3865'  
 NTD @ 3980'

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
Originally drilled to 3865'							
3456-3940	10/28/45	Deepened from 3865' to 3940'					
	10/30/59	Lease Crude	20,000	31,800	1800		19.5
	5/1/63	Renumbered MCA Unit 104 from Simon A No. 3					
	10/4/67	Deepened from 3940' to 3980'; set 4-1/2" liner					
	10/8/67	Perf 3589' - 3952'					
3589-3952	10/10/67	15% LST NE	1000		1600		2.7
	11/19/67	Converted to water injection at 1250 bwpp					
	10/28/86	Injection Profile -- Channel at 3340'					
	9/27/01	Sqz perfs 3589'-3952' w/cmt plug from 3511' to 4080'					
		31 sx cement					
		Temporarily Abandoned					



**ACTUAL PLUGGING PROCEDURE**

- 1) 25 sx C cmt 3,511 - 3,366' TAGGED
- 2) 35 sx C cmt 1,885 - 1,765', perf/sqz'd TAGGED
- 3) 50 sx C cmt 857 - 690', perf & sqz'd TAGGED
- 4) 110 sx C cmt 400' to surface, perf/sqz, circulate cmt to surface

**Capacities**

4-1/2" 9.5# csg:	10.960	ft/ft3	0.0912	ft3/ft
7" 20# csg:	4.399	ft/ft3	0.2273	ft3/ft
7-7/8" openhole:	2.957	ft/ft3	0.3382	ft3/ft
8-5/8" 24# csg:	2.797	ft/ft3	0.3576	ft3/ft
10-3/4" 40.5# csg:	1.815	ft/ft3	0.5508	ft3/ft

**Formation Tops:**

Rustler	600'
Salado	710'
Top Salt	790'
Base Salt	1785'
Yates	1940'
Seven Rivers	2310'
Queen	2915'
Grayburg	3290'
6th Zone	3570'
San Andres	3650'
8th Zone	3765'
9th Zone	3870'