

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
4001 Penbrook Street Odessa TX 79762 (505)391-31284. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660 FNL & 660 FEL
UL."A", Sec.26, T20S, R38E**

5. Lease Serial No.

LC - 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Warren Unit Blinbry Tubb #64

9. API Well No.

30-025-26206

10. Field and Pool, or Exploratory Area

Warren Blinbry Tubb O&G

11. County or Parish, State

**Lea
New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests Temporary Abandonment (TA) status for the well referenced above.
(See attached procedures)

A RBP is set at 5962'. A valid MIT was conducted and witnessed by Pat Hutchings with the BLM. The casing was tested to 518 psi for 30 mins. (See attached Chart)

MIT 5/17/06APPROVED FOR 3 MONTH PERIOD
ENDING 8/17/06

APPROVED

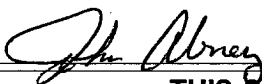
JUN - 1 2006

LES BABYAK
PETROLEUM ENGINEERWELL IS TA W/O AUTHORIZATION14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**John Abney**

Title

SHEAR Specialist

Signature



Date

05/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



Daily summary **WARREN UNIT 064**

Job Type: ABANDONMENT T&A

API / UWI 300252620600	Field Name WARREN	Area HOBBS	County Lea	State/Province New Mexico	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft) 3,576.00	Ground Elevation (ft) 3,565.00	KB-CF (ft) 3,576.00	KB-TH (ft) 3,576.00	Spud Date 4/12/1979	Rig Release Date 4/27/1979	

Start Date	Last 24hr Sum	Day Total	Cum Cost
5/10/2006 10:30	HELD PJSM. MIRU PULLING UNIT. BLEED DN PSI ON TUBING. COOH WITH RODS, LAYING THEM DN. LAID DN 71 3/4 C RODS. RODS PARTED ON 72 ND ROD. WAIT ON BOP AND PUMP TRUCK. MIRU PUMP TRUCK. DISPLACE 30 BBLS DN CASING. WELL STILL BLOWING GAS. DISPLACE ANOTHER 30 BBLS WELL STILL BLOWING GAS. DISPLACE REMAINING 9 LB BW DN CASING, WELL STILL BLOWING. DISPLACED TOTAL OF 110 BBLS DN CASING. COULD NOT INSTALL BOP. SHUT WELL IN. RIG DN PUMP TRUCK. SION.	4,774.44	4,774.44
5/11/2006 06:00	HELD PJSM. OPEN WELL. BLEED DN PSI. MIRU PUMP TRUCK. DISPLACE 85 BBLS DN CASING. WELL LOADED UP AND STARTED TO CIRCULATE. MIRU VACUUM TRUCK. CIRCULATE WELL WITH 100 BBLS. RECOVERED 20-25 BBLS OIL. TUBING STARTED FLOWING. DISPLACE 30 BBLS DN TUBING. WELL WENT ON VACUUM. ND WELLHEAD. NU BOP. RIG DN VACUUM TRUCK. RIG UP FLOOR. COOH WITH 60 JTS 2 3/8 BUTTRESS TUBING. CHANGE OVER EQUIPMENT. COOH WITH 65 3/4 C RODS, LAYING THEM DN. RIG DN PUMP TRUCK. SHUT WELL IN. SION.	3,456.56	8,231.00
5/12/2006 06:00	HELD PJSM. OPENW ELL. FINISH COOH LAYING DN 130 3/4 RODS AND PUMP. RIG UP FLOOR. COOH WITH TUBING. PULLED 226 JTS 2 3/8 BUTTRESS TUBING. RIH WITH BIT AND SCRAPER ON 2 3/8 BUTTRESS TUBING. TAGGED FILL WITH RAN BIT AND SCRAPER @ 6750'. COOH WITH TUBING. LAY DN BIT AND SCRAPER. SHUT WELL IN. SION.	3,440.09	11,671.09
5/15/2006 06:00	HELD PJSM. OPEN WELL. BLEED DN PSI. MIRU PUMP TRUCK. RIH WITH PKR ON 2 3/8 BUTTRESS TUBING. SET PACKER @ 5985'. LOAD AND TEST CASING TO 500 PSI. OK. RELEASE PSI. TIE ON TUBING. LOAD TUBING WITH 14 BBLS. ESTABLISH INJECTION RATE OF .6 BPM @ 0 PSI. PUMPED FOR 30 MINUTES @ .6 BPM WITH PSI @ 275. INCREASE INJECTION RATE TO .1 BPM @ 475 PSI. PUNMP 7 BBLS @ .1 BPM RATE. DROPPED RATE DN TO .6 BPM FOR 30 MIN @ 375 PSI. AT 30 MIN PSI WAS @ 575 PSI. PUMP TOTAL OF 18 BBLS @ .6 BPM RATE. SHUT DN PUMP TRUCK. RIG DN PUMP TRUCK. RELEASE PSI. RELEASE PKR. COOH WITH TUBING. LAY DN KR. SHUT WELL IN. SION.	3,440.68	15,111.77
5/16/2006 06:00	HELD PJSM. OPEN WELL. RIH WITH RBP AND PKR ON 2 3/8 BUTTRESS TUBING. SET RBP @ 5982'. PULL UP AND SET PKR @ 5962'. MIRU PUMP TRUCK. PRESSURE TEST RBP TO 500 PSI, OK. RELEASE PSI. RELEASE PKR. CIRCULATE HOLE WITH 250 BBLS PKR FLUID. PRESSURE TEST WELLBORE TO 500 PSI FOR 30 MIN, OK. RIG DN TRUCKS. COOH WITH TUBING LAYING DN 202 JTS BUTTRESS TUBING. ND BOP, NU WELLHEAD. SHUT DN.	3,135.56	18,247.33
5/17/2006 06:00	HELD PJSM. CHECK WELL. 0 PSI ON TUBING AND CASING. MIRU PUMP TRUCK. PRESSURE TEST WELLBORE TO 518 PSI FOR 32 MINUTES. LOST 8 PSI. WITNESSED MIT TEST BY BLM PAT HUTCHINGS. RELEASE PSI. RIG DN PULLING UNIT. WILL SEND IN CHART ASAP.	1,141.56	19,388.89

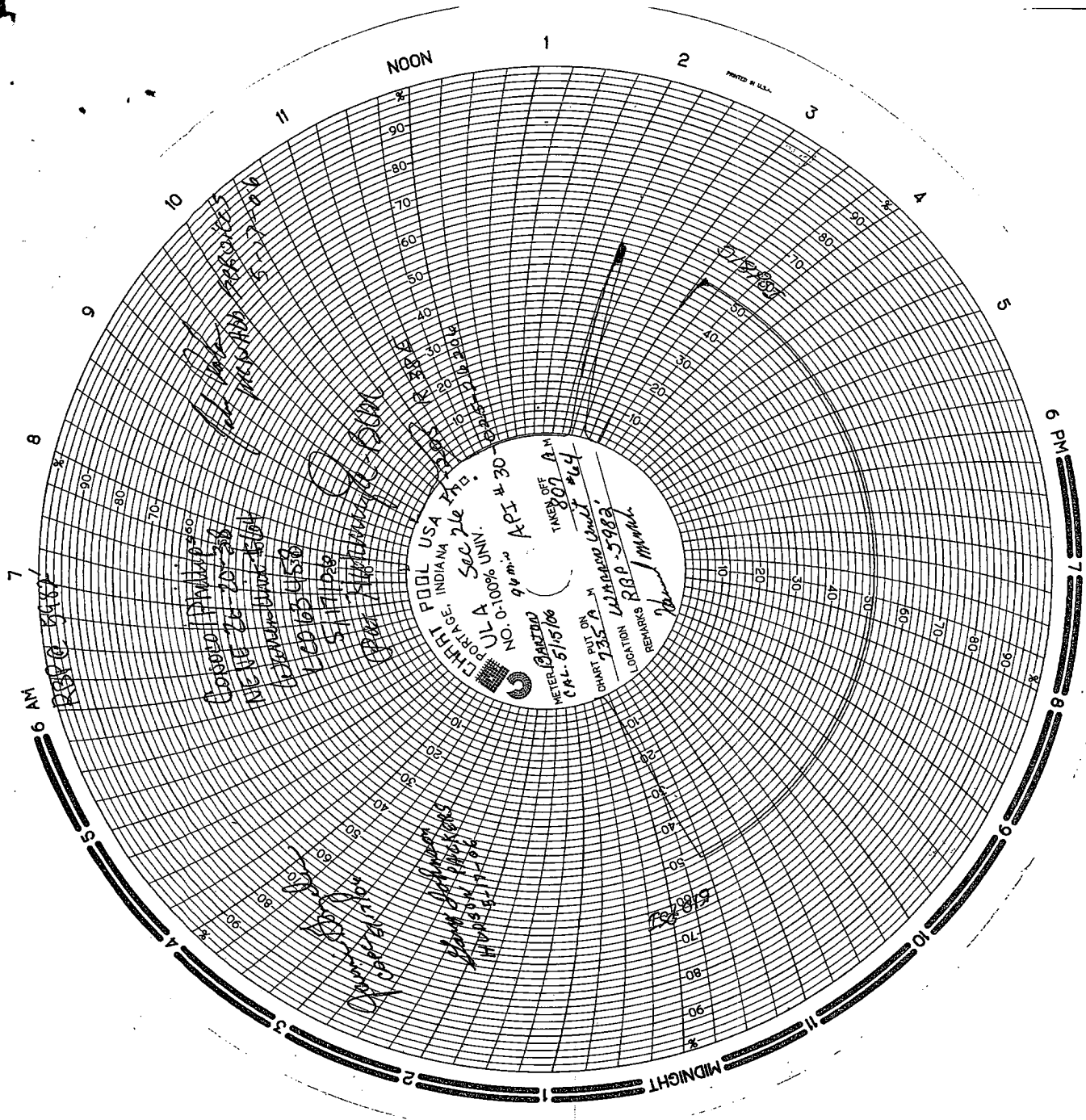


CHART POOL USA 7th EDITION
INDIANA
UL A
NO. 0-100% UNIV.
API # 30
TAKEN OFF
807 A.M.
METER BAROM
CAL-515/66
CHART PUT ON
735
LOCATION
WARREN UNIT #64
REMARKS
RBP-5882
M.M.M.M.

6:00 AM
6:00 PM
7:00 AM
7:00 PM
8:00 AM
8:00 PM
9:00 AM
9:00 PM
10:00 AM
10:00 PM
11:00 AM
11:00 PM