

CCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM 10188
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 10340, Midland, TX 79702	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 432-684-6381	8. Well Name and No. W.A. Ramsay Fed Com, Well #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW, Sec 28, T24S, R38E, NMP (N)	9. API Well No. 30 025 36513
	10. Field and Pool, or Exploratory Area Dollarhide Devonian
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

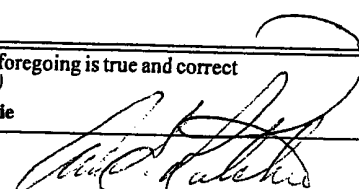
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Off Lease
	Measurement
	Casinghead Gas

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gas produced from the W. A. Ramsay Fed Com, Well #1 goes to the sales meter located at the W. A. Ramsey NCT-D battery which is located in Section 28, T24S, R38E (L). Please see diagram attached for the W A Ramsey NCT-D ("D") Battery. As per the gas purchaser the W A Ramsay Fed Com, Well #1 did not merit a separate sales meter. In order to sell the W.A. Ramsay Fed Com, Well #1 gas the sales point is located off lease at the W A Ramsey NCT-D battery sales meter. Gas from this well is metered by check meter, along with periodic (quarterly) well tests to insure production is being allocated correctly.

Currently the daily production on the W.A. Ramsay Fed Com, Well #1 is 31.5 bbls of oil, 30 mcf gas and .1 bbls of water per day.
Currently the daily production on the W.A. Ramsey NCT-D #4 is 5.52 bbls oil, 15 mcf gas and 15 bbls of water per day.
Currently the daily production on the W. A. Ramsey NCT-D #5 is 7.21 bbls oil, 15 mcf gas and 25 bbls of water per day.

Please see attached copies of the ownership for each lease/well, as well as copies of the gas analysis for the W.A. Ramsay Fed Com and the W. A. Ramsey NCT-D which reflects that the value of the gas is not affected by the common sales point.
We respectfully request that this off lease casinghead gas commingling be approved so that we can continue to sell the gas.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ann E. Ritchie		<div style="border: 2px solid black; padding: 5px; text-align: center;"> APPROVED MAY 31 2006 </div>
Signature 	Title Regulatory Agent	
	Date 04/19/2006	LES BABYAK PETROLEUM ENGINEER

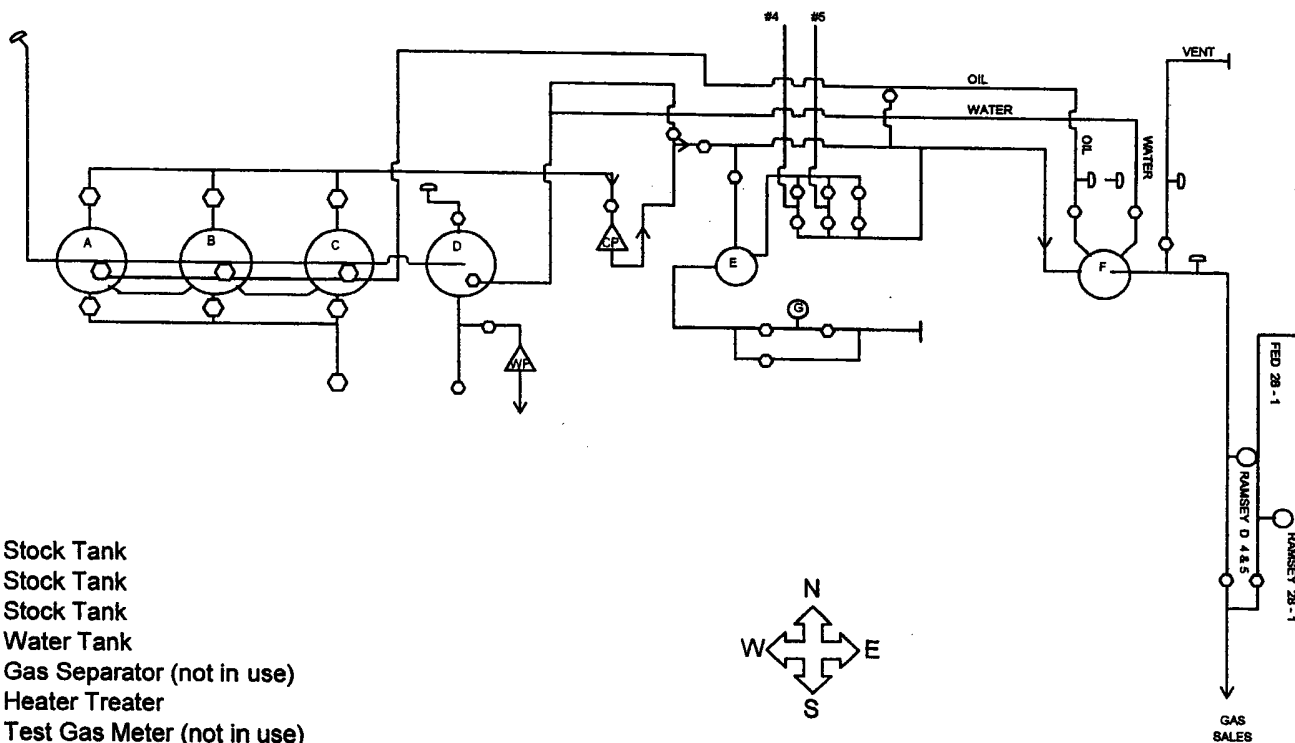
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

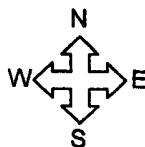
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



- A Stock Tank
- B Stock Tank
- C Stock Tank
- D Water Tank
- E Gas Separator (not in use)
- F Heater Treater
- G Test Gas Meter (not in use)
- "WP" Water Transfer Pump
- "CP" Circulation Pump



NOTE:
Gas sales from
WA Ramsey Fed Com 28 -1
Battery - goes to separate gas sales
meter located on W.A. Ramsey D
Battery location

GAS SALES FROM WA RAMSEY FED COM 28-1

LOCATION OF SITE SECURITY PLAN
Pogo Producing Company
300 N Marienfeld Suite 600
P. O. Box 10340
Midland, Texas 79702-7340

04-08-87

EL PASO NATURAL GAS COMPANY
MEASUREMENT DEPARTMENT
POST OFFICE BOX 1492
EL PASO, TEXAS 79978

1 copy

MAILEE
01235

CHROMATOGRAPHIC GAS ANALYSIS REPORT

CHEVRON USA, INC.
P. O. BOX 670
HOBBS, NM 88240
ATTN: GAS & CHEM. ENGINEERS

Ramsay
NCT-D

Pogo

ANAL DATE 00-00-00

METER STATION NAME
H A RAMSAY NCT-D #4 & 5

METER STA 84139
OPER 1275

TYPE CODE	SAMPLE DATE	EFF. DATE	USE MOS	H2S GRAINS	LOCATION
00 ***	03-05-87	03-27-87	04	0	1 J 22

	NORMAL MOL%	GPM
CO2	.48	.000
H2S	.00	.000
N2	2.56	.000
METHANE	52.34	.000
ETHANE	17.72	4.740
PROPANE	18.14	4.448
ISO-BUTANE	1.74	.569
NORM-BUTANE	6.00	1.882
ISO-PENTANE	1.00	.386
NORM-PENTANE	1.18	.427
HEXANE PLUS	.84	.365
	100.00	12.807

SPECIFIC GRAVITY

.994

MIXTURE HEATING VALUE
(BTU/CF @14.73 PSIA, 60 DEGREES DRY)

1845

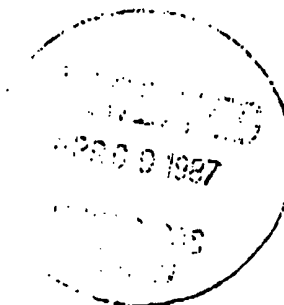
RATIO OF SPECIFIC HEATS

1.237

NO TEST SECURED FOR H2S CONTENT

*** TYPE CODE EXPLANATION .SINGLE METER ANALYSIS

GXC



4-6-87



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: Pogo Producing Company
Attention: Mr. Richard Wright
P. O. Box 10340
Midland, Texas 79702

SAMPLE: W. A. Ramsey
IDENTIFICATION: Fed. Com. 28 #1
COMPANY: Pogo Producing Co.
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 2/2/04 11:50 am
ANALYSIS DATE: 2/3/04
PRESSURE - PSIG 45
SAMPLE TEMP. °F
ATMOS. TEMP. °F 48

GAS (XX) LIQUID ()
SAMPLED BY: Rolland Perry
ANALYSIS BY: Vickie Biggs

REMARKS: Sampled @ the test unit.
H2S = 18 PPM

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)	0.002	
Nitrogen (N2)	4.440	
Carbon Dioxide (CO2)	6.349	
Methane (C1)	47.059	
Ethane (C2)	16.982	4.591
Propane (C3)	14.805	4.070
I-Butane (IC4)	1.233	0.402
N-Butane (NC4)	5.129	1.614
I-Pentane (IC5)	0.942	0.344
N-Pentane (NC5)	1.340	0.484
Hexane Plus (C6+)	1.719	0.746
	100.000	12.191

BTU/CU.FT. - DRY 1529
AT 14.650 DRY 1524
AT 14.650 WET 1498
AT 14.73 DRY 1532
AT 14.73 WET 1506

MOLECULAR WT. 30.1564

SPECIFIC GRAVITY -
CALCULATED 1.038
MEASURED

EXHIBIT "A"
A701463 - W A RAMSAY FEDERAL COM 1
OIL AND/OR GAS DIVISION ORDER

ownership listing

<u>NAME AND ADDRESS</u>	<u>SEM</u>	<u>OWNER NO</u>	<u>DECIMAL INTEREST</u>	<u>INTEREST TYPE</u>
MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM LAKEWOOD ACCOUNTING CENTER BOX 5810 T A DENVER CO 80217-5810	84-0848646	77	0.01906779	R
COMMISSIONER OF PUBLIC LANDS STATE OF NEW MEXICO P O BOX 1148 SANTA FE NM 87504-1148	85-6000566	1669	0.10593221	R
DELETED INTEREST		9999		R
ARCH PETROLEUM INC P O BOX 2504 HOUSTON TX 77252-2504	74-1659398	107	0.74152543 ✓	W = <i>Pogo</i>
RUBIE CROSBY BELL FAMILY LIMITED PARTNERSHIP #1 1331 THIRD STREET NEW ORLEANS LA 70130	72-1268280	7631	0.03336864	W
PAUL SLAYTON P O BOX 2035 ROSWELL NM 88202-2035	465-42-7634	20858	0.06673729	W
ELIZABETH WOOD KNOWLES REV TR P O BOX 285 ROSWELL NM 88202-0285	250-34-0102	20859	0.03336864	W

1.00000000

EXHIBIT "A"
A701194 - W A RAMSAY NCT D 85 4 #4
OIL AND/OR GAS DIVISION ORDER

ownership listing

<u>NAME AND ADDRESS</u>	<u>SSN</u>	<u>OWNER NO</u>	<u>DECIMAL INTEREST</u>	<u>INTEREST TYPE</u>
COMMISSIONER OF PUBLIC LANDS STATE OF NEW MEXICO P O BOX 1140 SANTA FE NM 87504-1140	85-6000565	1649	0.12500000	R
DELETED INTEREST		9999		R
BATTLE TRUST U/I/D 5/26/87 ATTN: RICHARD BIRNBACH CUMMINGS & CARROLL 175 GREAT NECK ROAD GREAT NECK NY 11021	22-6047756	13754	0.15881700	O
ULEONTINE M OLCOTT TRUST CHASE BANK OF TEXAS P O BOX 2558 HOUSTON TX 77252-8031	13-6803748	13755	0.00282300	O
GOLDMAN FAMILY OIL TRUST PHILIP N MARGOLIUS TRUSTEE 3000 CONNECTICUT AVENUE NW WASHINGTON DC 20008	52-6785658	13756	0.01336000	O
ARCH PETROLEUM INC P O BOX 2504 HOUSTON TX 77252-2504	74-1659398	107	0.70000000	

" = Pogo

1.00000000