ct I
N. French Dr., Hobbs, NM 88240
Crict II
OI W. Grand Avenue, Artesia, NM 88210
Sistrict III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covere Type of action: Registration of a pit or below-g		
	ail address: lcwl@chevrontexaco.com	
Address: PO Box 1949 2401 Avenue O Eunice, New Mexico 88231		The state of the s
Facility or well name: Brunson Argo #29 API #: 30-025-37019 Unit Letter	(UL): G Qtr/Qtr: SW¼ NE¼	Section: 9, T22S, R37E
	AD: 1927 🗆 1983 🗆 WGS 84 🖾	obottom 2, 1225, ROTE
	AD. 1927 [] 1983 [] WGS 84 [A	
Surface Owner: Federal ☐ State ☐ Private ☒ (Frances C. Fristoe) Indian ☐ Pit	Below-grade tank	
Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐	Volume: bbl Type of fluid:	
Lined \( \sum \) Unlined \( \sum \)	Construction material:	
Liner type: Synthetic ☑ Thickness 12 mil Clay □	Double-walled, with leak detection? Yes	☐ If not, explain why not
	Boule waited, with reak detection. Tes	If not, explain why not.
Pit Volume: ~3,000 bbl	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water	50 feet or more, but less than 100 feet	(20 points) ☐ 10 <sup>1</sup> / <sub>1</sub>
elevation of ground water.) ~85'bgs	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)
source, or less than 1000 feet from all other water sources.)	No	( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation	Less than 200 feet	(20 points)
	200 feet or more, but less than 1,000 feet	(10 points)
canals, ditches, and perennial and ephemeral watercourses.)	1,000 feet or more	( 0 points)
		· · · · · · · · · · · · · · · · · · ·
	Ranking Score (Total Points)	10
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relations		10
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relations your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility	nip to other equipment and tanks. (2) Indica	10 te disposal location: (check the onsite box if
<del></del>	hip to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if escription of remedial action taken including
your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility	hip to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if escription of remedial action taken including
your are burying in place) onsite  offsite  If offsite, name of facility	hip to other equipment and tanks. (2) Indicated the control of the	te disposal location: (check the onsite box if escription of remedial action taken includingft. and attach sample results.
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your are burying in place) onsite  offsite  If offsite, name of facility	hip to other equipment and tanks. (2) Indication in the provide physical stability and support the pit physical stability and support the pit physical stability and s	te disposal location: (check the onsite box if escription of remedial action taken includingft. and attach sample results.  eral Plan, December 2004" and the NMOCD  ing with a 20-mil liner, mixing earthen cover. Upon the pit contents being stiffened as
your are burying in place) onsite  offsite  If offsite, name of facility	hip to other equipment and tanks. (2) Indication in the provide physical stability and support the pit ded over the edges of the stiffened mud and desthat is designed to be resistant to the materials.	te disposal location: (check the onsite box if escription of remedial action taken includingft. and attach sample results.  eral Plan, December 2004" and the NMOCD  ing with a 20-mil liner, mixing earthen cover. Upon the pit contents being stiffened as cuttings and the pit will be covered with a 20-rial encapsulated. The liner will then be
your are burying in place) onsite  offsite  If offsite, name of facility	hip to other equipment and tanks. (2) Indication in the provide physical stability and support the pit ded over the edges of the stiffened mud and desthat is designed to be resistant to the materials.	te disposal location: (check the onsite box if escription of remedial action taken includingft. and attach sample results.  eral Plan, December 2004" and the NMOCD  ing with a 20-mil liner, mixing earthen cover. Upon the pit contents being stiffened as cuttings and the pit will be covered with a 20-rial encapsulated. The liner will then be
your are burying in place) onsite  offsite  If offsite, name of facility	hip to other equipment and tanks. (2) Indication (3) Attach a general degrees, show depth below ground surface exaco Drilling and Reserve Pit Closure General (OCD Rule 50 (19.15.2.50 NMAC).  In will consist of digging an adjacent pit, limit provide physical stability and support the pit ded over the edges of the stiffened mud and destinate is designed to be resistant to the mate supporting native plant growth.	te disposal location: (check the onsite box if escription of remedial action taken including ft. and attach sample results.  The proof of the proof of the proof of the pit ontents being stiffened as cuttings and the pit will be covered with a 20-rial encapsulated. The liner will then be for the pit of the p
your are burying in place) onsite  offsite  If offsite, name of facility	hip to other equipment and tanks. (2) Indication (3) Attach a general degrees, show depth below ground surface exaco Drilling and Reserve Pit Closure General (OCD Rule 50 (19.15.2.50 NMAC).  In will consist of digging an adjacent pit, limit provide physical stability and support the pit ded over the edges of the stiffened mud and destinate is designed to be resistant to the mate supporting native plant growth.	te disposal location: (check the onsite box if escription of remedial action taken including ft. and attach sample results.  The proof of the proof of the proof of the pit ontents being stiffened as cuttings and the pit will be covered with a 20-rial encapsulated. The liner will then be for the pit of the p
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your are burying in place) onsite  offsite  If offsite, name of facility	hip to other equipment and tanks. (2) Indication in the provide physical stability and support the pit ded over the edges of the stiffened mud and disthat is designed to be resistant to the mate supporting native plant growth. Signature the operator of liability should the contents-	ng with a 20-mil liner, mixing earthen cover. Upon the pit contents being stiffened as cuttings and the pit will be covered with a 20-rial encapsulated. The liner will then be covered by the pit or tank contaminate ground water or



15 May 2006

Mr. Larry Johnson, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division Environmental Bureau
1625 North French
Hobbs, New Mexico 88240

Re: Initial C-144

Pure Resources Brunson Argo #29 (Ref. #200077)
UL-G, Section 9, Township 22 South, Range 37 East
Letitude: N 22°24'24 54" and Lengitude: W 102°00'52 06"

Latitude: N 32°24'24.54" and Longitude: W 103°09'52.96"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Pure Resources (Pure) submits the enclosed New Mexico Oil Conservation Division (NMOCD) form C-144 and supporting information. Pure is proposing to close the drill pit at the above-referenced well site in accordance with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 and the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004." Please direct all official communications to:

Chevron USA Larry Williams, HES Champion PO Box 1949 Eunice, New Mexico 88231 Telephone: 505.394.1237

Email: lcwl@chevrontexaco.com

Should you have any questions or concerns, please call Iain Olness or myself at (505) 394-3481. Larry Williams can be contacted at (505) 394-1237 or via e-mail at <a href="mailto:lcwl@chevron.com">lcwl@chevron.com</a>.

Sincerely,

ENVIRONMENTAL PLUS, INC.

Pat McCasland

**Environmental Consultant** 



cc: Larry Williams, Chevron USA

Nathan Mouser, Chevron USA Frances C. Fristoe, Landowner

File

Enclosures: Topographical Map

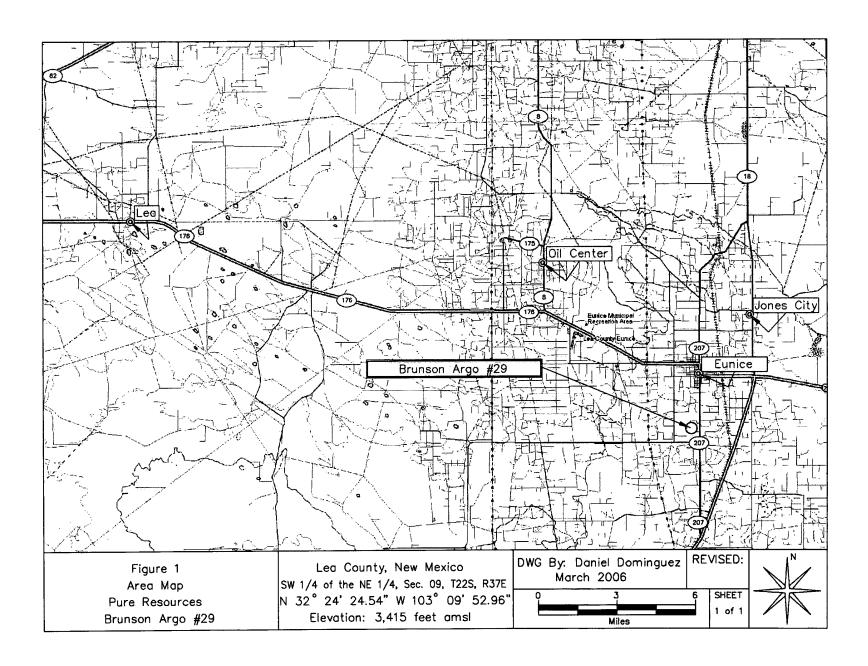
Site Location Map

Site Map

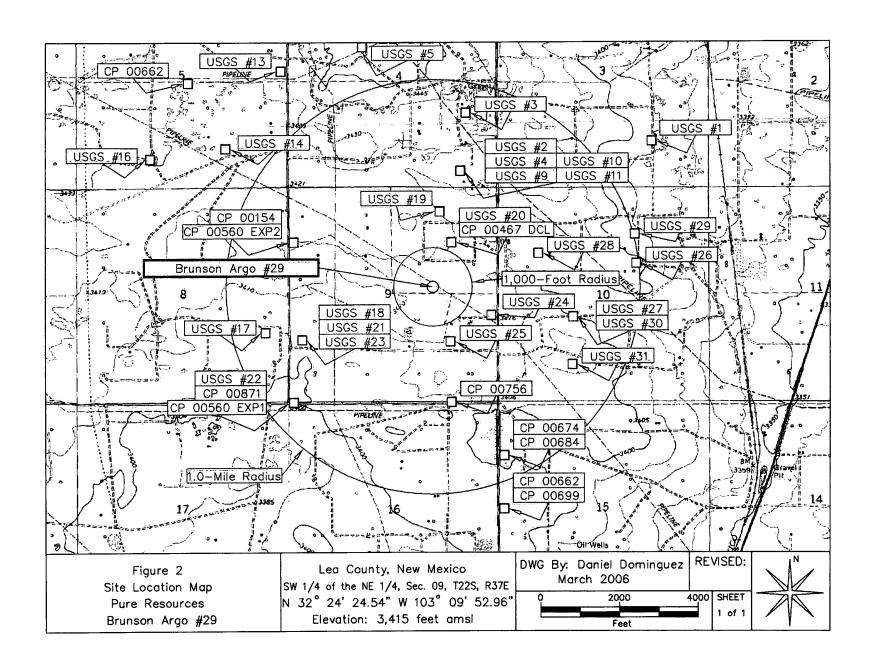
Groundwater Map Well Data Table Photographs

NMOCD Form C-144

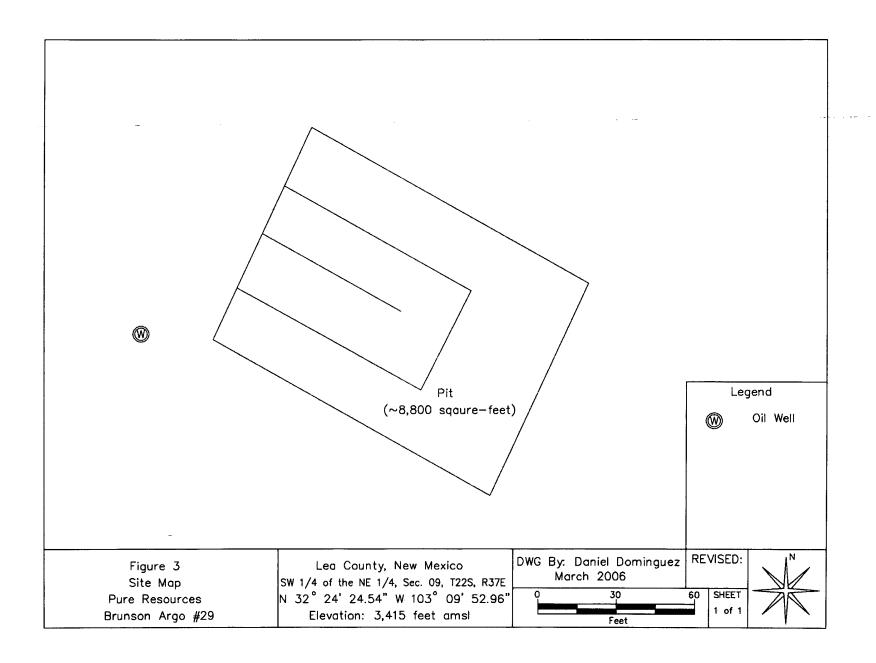














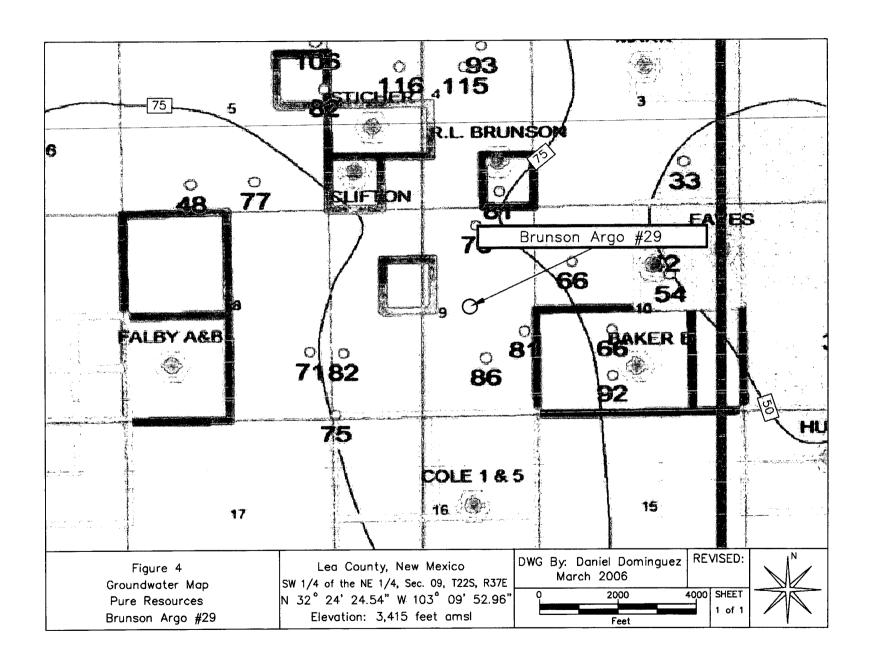




TABLE 1 WELL INFORMATION REPORT\*

# Pure Resources Brunson Argo #29 - Ref #200077

Well Number	Diversion <sup>A</sup>	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation B	Depth to Water (ft bgs)
CP 00154	34	HOMBLE OIL AND REFINING COMPANY	COM-	- 22S-	37E	9 -1-1-3	N32º 24' 35:45"	W103° 10' 33.70"		3,425	
CP 00467 DCL	.0	L. W. FRISTOE	DOM	22S	37E	9 221	N32° 24' 35.50"	W103° 09' 47.55"		3,425	
CP 00560 EXP 1	0	SKELLY OIL COMPANY	DOM	22S	37E	9 332	N32° 23' 56.30"	W103° 10' 33.67"		3,405	
CP 00560 EXP 2				22S	37E	9 112	N32° 24' 35.45"	W103° 10' 33.70"		3,425	
CP 00756	3	CHARLIE BETTIS	DOM	22S	37E	9 4.4.2	N32° 23' 56.34"	W103° 09' 47:53"	30-Oct-90	3,411	85
CP 00871	3	BILL OR BARBARA TRULL	DOM	22S	37E	9 3	N32° 23' 56.30"	W103° 10' 33.67"	29-Sep-97	3,405	94
CP 00666	3	LARRY HENSON	DOM	22S	37E	5 2	N32° 25' 14.55"	W103° 11' 4.49"	27-Aug-84	3,435	79
CP 00662	3	GEORGE SCHELLER	DOM	22S	37E	15 133	N32° 23' 30.26"	W103° 09' 32.15"	20-Jul-83	3,406	150
CP 00674	3	WARREN & VERNA HUGHES	DOM	22S	37E	15 11	N32° 23' 43.31"	W103° 09' 32.15"	27-Mar-85	3,406	75
CP 00684	3	WARREN & VUNA HUGHES	MUL	22S	37E	15 11	N32° 23' 43.31"	W103° 09' 32.15"	01-Aug-85	3,406	180
CP 00699	3	MARTIN CARRASCO	DOM	22S		15 1	N32° 23' 30.26"	W103° 09' 32.15"	02-Jun-86	3,406	100
USGS #1				22S	37E	3 432		ļ:	27-Jan-76	"	32.58
JSGS #2				22S	37E	4 443			16-Nov-65		83.15
USGS #3				22S	37E	4 232		:	06-Mar-54		114.81
JSGS #4				22S	37E	4 443	,		22-Jan-76		83.59
JSGS #5	1			22S	37E	4 141			25-Jul-66		115.8
USGS #9				22S	37E	4 443			27-Feb-86		77.8.
USGS #10		;		22S	37E	4 443			02-May-91		80.54
USGS #11				22S	37E	4 443			22-Jan-76		85.72
USGS #13				22S	37E	5 244			02-May-91		82:45
USGS #14				22S		5 432			15-Feb-96		76.99
JSGS #16	1			22S	37E	5 341			07-Mar-68		48.03
USGS #17				22S	37E	8 4 2 4	,		02-May-91		71.48
JSGS #18				22S	37E	9 313			07-Mar-68		81.69R
JSGS #19				22S	37E	9 212			17-Mar-81		76.2
USGS #20				22S	37E	9 223			22-Jan-76		78.57
JSGS #21				22S	37E	9.313			29-Sep-53		72.74
JSGS #22				22S	37E	9 333			08-Mar-96		74.66
JSGS #23	1			22S	37E	9 313			07-Mar-68		71.68R
JSGS #24				22S	37E	9 422			02-May-91		81.1
JSGS #25				22S	37E	9 423			29-Sep-53		85.51
JSGS #26				22S		10 232			27-Jan-76		54.44
USGS #27				22S		10 321			27-Jan-76		69.54
USGS #28				22S		10 132			27-Jan-76		65.59
JSGS #29				22S	37E	10 243			27-Jan-76		41.88
USGS #30				22S		10 321	<u> </u>		17-Mar-81		66.05
USGS #31			······································	228		10 341	p		15-Feb-96	· · · · · · · · · · · · · · · · · · ·	91.64



### TABLE 1

#### WELL INFORMATION REPORT\*

### Pure Resources Brunson Argo #29 - Ref #200077

Well Number	Diversion <sup>A</sup>	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation B	Depth to Water (It bgs)
CP200679	related and the same	FRED BERBRACHE	DOM	<b>∵</b> -22S	* 37B	15:33	N329 23:4:179	W103° 09' 32.14"	20-May-85	3384	. 98
CP-00708	en ince a <b>Si</b> ng of the	ROBERT A. CUETO	DOM"	-225	. 37E	15	N32° 23' 4:17"	W103° 09'32.14"	15-Apr-87	3,384	185
CP 00709	3 3	TAMES D SMITH	DOM	225	- 37B	15 342	N329 2314 1711	W103° 09-16,78*	29-Apr-87	3,389	87
USGS#6		The state of the s	6 . cur. p.,	228	. 37E ·-	4 2.23	O TOWN	Las	15-Feb-96	######################################	93.07
USG8#7	M. 16 "G" aug (Pri		man and a	/ 22S		# 223	and the second s		_29-Sep-53_		10816
USGS#8	en annennentel fils	The state of the s	y Galtanis	228		4-232	(more con)		28-Sep-53		90 12
USGS #12		dispersion of the second of th		22S	Access to the second	5 212			02-May-91	/	98 18
USGS #15	An and the self-like transport and transport	The distance of the same of th	the state of the speed of the	228	- 37里	5 224	Patrick and a street		01-Dec-65	and to the	105.84
USG8#32	54 1 W 1 1	The state of the s		228	376	15 3 3 3	Andrew Control		27-Feb-86	44.	81/53
üses #19	e september 1922 de 193 September 1932 de	And the second s	to print and the second	228	A TOWN THE PROPERTY OF THE PARTY OF THE PART	15. 333		Secretary Anna Salar Shortenden	27-Feb-86	home half	80.84
USGS #34	3.7. ( - <u> </u>			22S		16 413	Andrew Charles	Land Confedence Land Co.	27-Feb-96	tan turninta untilabet	82:23
USGS #95	A Strate of the same	The same of the sa		22S	NTON.	16 443			28-Sep-53.	artus es se la constitución de l	79.93
USG6#36		Surface Control of the Control of th	the state of	225	37E		La Company of .	Table 177	18-Mar-81	4	71.86
USGS#3#	restant	And the second s		228	378	17, 4,3.4	The second secon		15-Feb-96	- x- +	64.52

<sup>\* =</sup> Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr\_RegisServlet1) and USGS Database.

DOM = Domestic one household

COM = Commercial

(quarters are 1=NW, 2=NE, 3=SW, 4=SE)

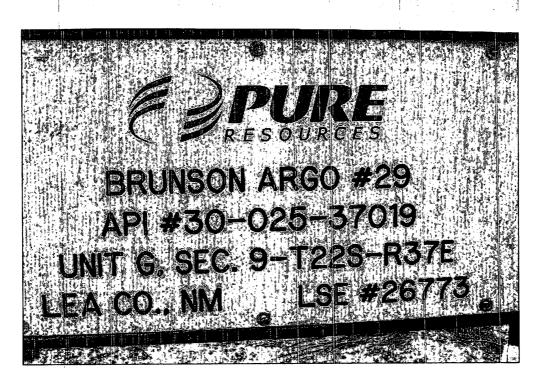
(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)
Shaded area indicates wells not shown on Figure 2.

A = in acre feet per annum

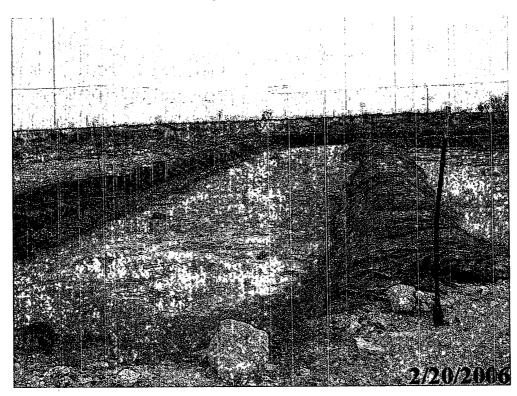
B = Interpolated from USGS Topographical Map

MUL = 72-12-1 Multiple domestic households





Photograph #1- Lease sign.



Photograph #2 - Pit and berm looking southeast.



Photograph #3 - Pit and berm looking southeast.



Photograph #4 - Pit and berm looking southeast.