

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other ☒2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**3a. Address
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)
432-368-12444. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "B", 660' FNL & 1,980' FEL, Section 21, T-17-S, R-32-E5. Lease Serial No.
LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
89200034108. Well Name and No.
MCA Unit #0289. API Well No.
30-025-1270710. Field and Pool, or Exploratory Area
Maljamar; Grayburg-San Andres11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the well bore determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM**04/03/06 MIRU Triple N rig #26 & plugging equipment. Notified NMOCD & BLM. Set steel pit. SDFN.**

04/04/06 NU BOP. RIH w/ stinger for retainer on workstring, tagged CICR @ 3,492'. RU cementer, circulated hole, stung into retainer. Unable to establish rate @ 3,000 psi. Stung out of retainer and circulated hole w/ mud, pumped 25 sx C cmt 3,492 - 3,122'. POOH w/ tubing. Perforated @ 2,106'. RIH w/ packer to 1,788' and established rate, squeezed 40 sx C cmt @ 2,106'. WOC and tagged cmt @ 2,062'. Perforated @ 992'. RIH w/ packer, pressure-tested squeeze to 1,000 psi, held. RIH w/ tubing to 2,058' and pumped 10 sx C cmt 2,058 - 1,909'. Set packer and established rate, squeezed 200 sx C cmt @ 992'. SDFN.

04/05/06 POOH w/ packer. Tagged cmt @ 682', perforated casing. RIH w/ packer to 63'. Loaded hole, set packer, established rate of 2 BPM @ 1,000 psi, and squeezed 100 sx C cmt 400 - 300'. WOC and POOH w/ packer. Tagged cmt @ 186', perforated casing @ 50'. Circulated 50 sx C cmt 50' to surface in all casings. RDMO to MCA Unit #48.

Cut off wellhead and anchors, installed dryhole marker. Leveled location.

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

James F. Newman, P.E.Title **Engineer, Triple N Services, Inc.**

Signature

Date

05/03/2006**APPROVED****JUN - 1 2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**LES BABYAK
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

ACTUAL WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 28, 2006

RKB @ _____
 DF @ _____
 GL @ 4,037'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 28
 Legal Description : 660' FNL & 1980' FEL, Sec. 21, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : July 22, 1929 Rig Released: Oct. 31, 1929
 API Number : 30-025-12707
 Status: Plugged and Abandoned 04/05/06

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4087-4107	6/28/35	Acid	5,000				
3726-4090	3/20/65	15% Acid	5,000	18 BS	500	300	1.5
	7/22/65	Converted to water injection					
4068-4090	3/10/73	28% NE HCl	1,500		1400	1200	1.5
3864-3866	3/10/73	28% NE HCl	1,000				
	3/17/96	Set Retainer @ 3471' - Temporarily Abandoned					
3726-4090	7/10/80	15% NEFE HCl	580				



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,492 - 3,122' (unable to sqz under CICR)
- 2) 40 sx C cmt 2,106 - 2,062' perf /sqz, TAGGED
- 3) 10 sx C cmt 2,058 - 1,909'
- 4) 200 sx C cmt 992 - 682', perf & sqz, TAGGED
- 5) 100 sx C cmt 400 - 186', perf & sqz TAGGED
- 6) 50 sx C cmt 50 - surface, perf/sqz, circulate to surface

Capacities...

4-1/2" 9.5# casing = 0.0912 ft3/ft = 0.0162 bbls/ft
 6" 20# casing = 0.1995 ft3/ft = 0.0355 bbls/ft
 8-1/4" = 8" 20# casing = 0.3659 ft3/ft = 0.0652 bbls/ft
 15-1/2" openhole = 1.2272 ft3/ft = 0.2186 bbls/ft

50 sx C cmt 50 - surface, perf/sqz, circulated to surface

15-1/2" Hole

100 sx C cmt 400 - 186', perf & sqz TAGGED

12-1/2" 50# @ 800' cmt'd w/ 20 sx
200 sx C cmt 992 - 682', perforated & squeezed, TAGGED
 Top Salt @ 992'

10 sx C cmt 2,058 - 1,909'
 Base Salt @ 2,006'
40 sx C cmt 2,106 - 2,062' perf /sqz TAGGED
 (pressure tested to 1,000 psi, held)

TOC 4-1/2" @ 2,900' (T.S.)

8-1/4" @ 2,996'
 Cmt'd to base of salt w/140 sx (Pulled (2/18/65))

25 sx C cmt 3,492 - 3,122' (unable to squeeze under CICIR @ 3,000 psi)
 Cement Retainer @ 3,471'
 6-5/8" @ 3,471' w/ unknown cmt

3726 3751 3780 3796
 3864 3866
 3964 3966 3984
 4019 4033 4045
 4068 4074 4087 4090 - 1 JSPF

4-1/2" 9.5# J-55 @ 4,117' w/ 200 sx

PBTD @ 3471'
 TD @ 4117'

