

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.: 30 025 37132

5. Indicate Type of Lease

STATE X FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL X GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. OTHER:

2. Name of Operator

Melrose Operating Co. (184860)

3. Address of Operator

c/o P.O. Box 953, Midland, TX 79702

7. Lease Name or Unit Agreement Name

Cone Jalmat Yates Pool Unit
(Property Code: 25203)

8. Well No.: 120

9. Pool name or Wildcat:

Jalmat (Tansil, Yates 7 Rvrs)

4. Well Location

Unit Letter M 1310 Feet From The South Line and 1310' Feet From The West Line
Section 13 Township 22S Range 35E NMPM Lea County

10. Date Spudded

11-7-05

11. Date T.D. Reached

11-13-05

12. Date Compl. (Ready to Prod.)

2-1-06

13. Elevations (DF& RKB, RT, GR, etc.)

3573' GR

14. Elev. Casinghead

15. Total Depth:

4150'

16. Plug Back T.D.:

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools: X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Yates: 3768-3884', 3964-3983'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run: GR/CCL

22. Was Well Corroded

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	420'	12 1/4"	325 ss	None
5 1/2"	15.5#	4150'	7 7/8"	800 ss	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3750'	

26. Perforation record (interval, size, and number):

Yates: 3768-3884', 3964-3983'

w/ 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3768-3983' 4600 gals acid

1860 bbls DynaFrac w/180.400# 16/30 sand

28. PRODUCTION

Date First Production:

2-1-06

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-20-06	24			39	10	35	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sales

30. List Attachments

*****FILED TO CORRECT PERFORATIONS & TEST INFORMATION. Initially filed 3-31-06.*****

Signature

Printed

Name : Ann E. Ritchie

Title: Regulatory Agent

Date: 5-22-06

E-mail Address: ann.ritchie@wtor.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3720	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3945	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology