

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Melrose Operating Co. c/o P.O. Box 953, Midland, TX 79702		² OGRID Number: 184860
		³ Reason for Filing Code/ Effective Date NW : 2-1-06 (filed to amend perfs & test)
⁴ API Number 30 - 025 37132	⁵ Pool Name Jalmat (Tansil, Yates, 7 Rvrs)	⁶ Pool Code 33820
⁷ Property Code: 25203	⁸ Property Name Cone Jalmat Yates Pool Unit	⁹ Well Number 120

II. ¹⁰ Surface Location

UL or lot no. M	Section 13	Township 22S	Range 35E	Lot.Idn	Feet from the 1310	North/South Line South	Feet from the 1310	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2-1-06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining Co. P.O. Box 169 Artesia, NM 88211	2276510	O	Sec 13, T22S, R35E
007802	Feagan Gathering P.O. Box 50307, Midland, TX 79710	2276530	G	Sec 13, T22S, R35E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description waterflood
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V. Well Completion Data

²⁵ Spud Date 11-7-05	²⁶ Ready Date 2-1-06	²⁷ TD 4150'	²⁸ PBTB	²⁹ Perforations 3768-3983'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	8 5/8"	420'	325 sx		
7 7/8	5 1/2"	4150'	800 sx		

VI. Well Test Data

³⁵ Date New Oil 2-1-06	³⁶ Gas Delivery Date 2-1-06	³⁷ Test Date 11-13-05	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 39	⁴³ Water 35	⁴⁴ Gas 10	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Ann E. Ritchie

Title: Regulatory Agent

E-mail Address: ann.ritchie@wtor.net

Date: 5-22-06

Phone: 432 684-6381

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER

JUN 07 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 6/7/2006 9:09 AM

None appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD
Sent: Wednesday, June 07, 2006 8:40 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Pogo Producing Co (17891)
Mewbourne Oil Co (14744)
Manzano LLC (231429)
Texland Petroleum-Hobbs LLC (113315)
Marathon Oil Co (14021)
Melrose Operating Co (184860)

I have checked the Inactive well list for each Operator.

Please let me know. Thanks and have a nice day. Donna